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August 6, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: D.T.E. 00-70 — Standard Offer Service Fuel Adjustment – Boston Edison Company

Dear Secretary Cottrell:

Boston Edison Company ("Boston Edison" or the "Company") hereby submits for approval a tariff to implement a Standard Offer Service Fuel Adjustment ("SOSFA") of 1.223 cents per kilowatt-hour ("kWh"), for effect on September 1, 2004.

The Company requests the Department of Telecommunications and Energy (the "Department") to approve the following tariff:

Boston Edison Company – M.D.T.E. No. 102E, Standard Offer Service

Enclosed is a filing fee of \$100.00 for the tariff.

On December 4, 2000, the Department approved the implementation of a SOSFA for electric companies in Massachusetts. Standard Offer Service Fuel Adjustments, D.T.E. 00-66, 00-67, 00-70 (2000) (the "SOSFA Order"). In accordance with the SOSFA Order, Boston Edison, Cambridge Electric Light Company ("Cambridge") Commonwealth Electric Company ("Commonwealth") (together, "NSTAR Electric") implemented a SOSFA of 1.321 cents per kWh, effective January 1, 2001. The SOSFA was increased to 2.551 cents per kWh beginning July 1, 2001 and then reduced to 1.426 cents per kWh on January 1, 2002. The SOSFA was reduced to zero on April 1, 2002, increased to 0.902 cents per kWh on April 3, 2003 and 1.424 cents per kWh on September 1, 2003 for Cambridge and Commonwealth. Collection of the SOSFA by Boston Edison was suspended on September 1, 2003, in order to avoid an overcollection. Changes in the price of gas and oil and the application of the SOSFA formula as of January 1, 2004 resulted in a SOSFA calculation of 1.223 cents per kWh, which is presently in effect for Cambridge and Commonwealth.

Mary L. Cottrell, Secretary
Standard Offer Service Fuel Adjustment
D.T.E. 00-70
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Boston Edison now proposes to resume collection of the SOSFA at the same rate presently in effect for Cambridge and Commonwealth. Exhibit 1 shows the most recent projection of deferrals for Boston Edison. As shown in Exhibit 1, if the SOSFA is resumed on September 1, 2004,¹ the total deferrals for Boston Edison are projected to exceed \$10 million at year end, and there will be no over-recovery of standard offer costs.² Also enclosed are the bill impacts of the changes and a redlined version of the tariff, showing changes from the presently effective tariff for Standard Offer Service.

Thank you for your attention to this matter.

Sincerely,



Robert N. Werlin

Enclosures

cc: Caroline Bulger, Hearing Officer
Jeanne Voveris, Hearing Officer
Ronald LeComte, Director, Electric Power Division
Kevin Brannelly, Director, Rates and Revenue Requirements Division
Joseph Rogers, Assistant Attorney General
David O'Connor, Commissioner

¹ For purposes of this calculation, a SOSFA of 1.223 per kWh is assumed to be in effect for the remainder of the calendar year.

² Boston Edison has included deferrals for Standard Offer Service and Default Service, as well as Transition and Transmission charges, in portraying its deferral status because of the interrelationship among many of the accounts. For instance, the imposition of the SOSFA can help reduce the Transition Cost deferral when pre-restructuring, purchased-power contracts are used to provide Standard Offer Service. Enclosed as Exhibit 2 **PUBLIC** and Exhibit 3 are the detailed calculations of the projections of deferrals for the Transition Charge and Standard Offer Service in the format routinely filed in Boston Edison's annual reconciliation proceedings. Pages 6, 7 and 8 of Exhibit 2 contain updated projections of the future costs and market prices for Boston Edison's purchased power contracts. These are confidential because they are based on proprietary energy forecasts and are being provided to Ms. Voveris.

TARIFF

STANDARD OFFER SERVICE

DEFINITIONS

"Competitive Supplier" shall mean any entity licensed by the M.D.T.E. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Default Service tariff, on file with the M.D.T.E.

"Distribution Company" or "Company" shall mean Boston Edison Company.

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company over lines that operate at a voltage level typically equal to or greater than 110 volts and less than 69,000 volts.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"Low-income Customer" shall mean a Customer who meets the low-income eligibility qualifications as set forth in 220 CMR 11.04(5) approved by the M.D.T.E. for the Distribution Company.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"Retail Access Date" shall mean March 1, 1998, unless otherwise determined by the M.D.T.E.

"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in this tariff and G.L. c. 164.

STANDARD OFFER SERVICE

AVAILABILITY:

This Rate Schedule for Standard Offer Service is available to:

- A. Standard Offer Service shall be available to each Customer who was a Customer of Record as of the Retail Access Date and who has not received Generation Service from a Competitive Supplier since the Retail Access Date.**
- B. A Customer receiving Standard Offer Service shall be allowed to retain such service upon moving within the service territory of the Distribution Company.**
- C. A Customer who has previously received Generation Service from a Competitive Supplier is no longer eligible to receive Standard Offer Service, except that**
 - 1. A Low-income Customer may return to Standard Offer Service at any time, regardless of whether the Customer has previously received Generation Service from a Competitive Supplier;**
 - 2. A residential or small commercial and industrial Customer who has received Generation Service from a Competitive Supplier since the Retail Access Date is eligible to receive Standard Offer Service by so notifying the Distribution Company within one-hundred and twenty days (120) days of the date when the Customer first began to receive Generation Service from a Competitive Supplier, provided that such notification occurs during the first year following the Retail Access Date. There shall be no fee for returning to Standard Offer Service.**
- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.**
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.**

Service under this rate to any Customer is subject to both the Company's printed requirements, the Company's Terms and Conditions – Distribution Service and the Company's Terms and Conditions – Competitive Suppliers, each as in effect from time to time.

STANDARD OFFER SERVICE

APPLICABILITY:

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

RATE:

The Standard Offer Charge shall consist of the following charge per kWh:

Effective January 1, 2004 5.100 cents per kilowatt-hour

The foregoing rate shall be adjusted in accordance with the provisions of the Customer Rate Fuel Adjustment and the Standard Offer Revenue Reconciliation Adjustments described below:

CUSTOMER RATE FUEL ADJUSTMENT:

The Standard Offer Charge in effect for a billing month is multiplied by a Fuel Adjustment that is set equal to 1.0 unless the Market Gas Price plus Market Oil Price for the billing month exceeds the Fuel Trigger Point then in effect, where:

Market Gas Price is the average of the values of Gas Index for the most recent available twelve (12) months through and including the billing month, where:

Gas Index is the average of the daily settlement prices for the last three days that the NYMEX Contract (as defined below) for the month of delivery trades as reported in the Wall Street Journal, expressed in dollars per MMBTU. NYMEX Contract shall mean the New York Mercantile Exchange Natural Gas Futures Contract as approved by the Commodity Futures Trading Commission for the purchase and sale of natural gas at Henry Hub;

Market Oil Price is the average of the values of Oil Index for the most available twelve (12) months through and including the billing month, where:

Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

STANDARD OFFER SERVICE

CUSTOMER RATE FUEL ADJUSTMENT: (continued)

If the indices referred to above should become obsolete or no longer suitable, the Distribution Company shall file alternate indices with the M.D.T.E..

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year, with the final year extending from January 1, 2004 through February 28, 2005:

<u>Year</u>	<u>Fuel Trigger Point</u>
2000	\$5.35
2001	\$5.35
2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective September 1, 2004, the Standard Offer Service Fuel Adjustment Rate shall be:

\$0.01223 -per kilowatt-hour.

STANDARD OFFER SERVICE

STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on Customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's retail Customers through a uniform cents per kilowatt-hour factor in the following year.
2. Standard Offer Rates may also be adjusted from time to time to reflect changes in the Standard Offer Service Fuel Index or to recover deferred costs that result from undercollection of expenses for Standard Offer Service as provided below. These adjustments shall be collected through the Standard Offer Surcharge as a uniform cents per kilowatt-hour surcharge on the prices for Standard Offer Service.

For any revenues billed by the Company that do not recover the Company's payments to suppliers or for any expenses the Company defers to meet the inflation cap established in Section I.B.9 of the Settlement Agreement, the Company shall be authorized to accumulate the deficiencies together with interest and to recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the Transition Charges billed by the Company to its retail Customers are for any reason below the unadjusted Transition Charge listed in Attachment 3 of the Settlement Agreement. Under-recoveries, if any, that remain after the standard offer transition period ends shall be recovered from all retail Customers by a uniform surcharge to the Standard Offer not exceeding \$0.005 per kilowatt-hour commencing after such period.

Notwithstanding any other provisions, in the event the deferred costs under the Standard Offer at any time accumulate to an amount in excess of \$50 million, the Company shall be authorized to fully recover the amount of deferred costs in excess of \$50 million by filing with the Department a Standard Offer Surcharge. Such Standard Offer Surcharge will be designed to recover the deferred excess costs forecast for the next twelve (12) months on an annual basis and shall go into effect sixty (60) days following the filing with the Department.

STANDARD OFFER SERVICE

STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS: (continued)

The collection of deferred excess costs will be through a uniform cents per kWh surcharge to the Standard Offer until such time as the amount of energy consumed by retail Customers receiving Standard Offer Service reduces to 15 percent of the energy delivered to all retail Customers. At that point, the surcharge will be billed to all retail Customers through the delivery charge.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

BILLING

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

TERM

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the M.D.T.E.

NOTICE

A notice will be filed with the M.D.T.E. setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the M.D.T.E. may authorize.

TARIFF (RED-LINED)

STANDARD OFFER SERVICE

DEFINITIONS

"Competitive Supplier" shall mean any entity licensed by the M.D.T.E. to sell electricity to retail Customers in Massachusetts, with the following exceptions: (1) a Distribution Company providing Standard Offer Service and Default Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

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"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in the Company's Default Service tariff, on file with the M.D.T.E.

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- D. A Customer who moves into the Company's service territory after the Retail Access Date is not eligible to receive Standard Offer Service, except that a Low-income Customer who moves into the Company's service territory after the Retail Access Date shall be eligible for Standard Offer Service.
- E. A Customer who notifies the Company of termination of Generation Service from a public aggregator within one-hundred and eighty (180) days of the date on which such service began shall be eligible to return to Standard Offer Service.

Service under this rate to any Customer is subject to both the Company's printed requirements, the Company's Terms and Conditions – Distribution Service and the Company's Terms and Conditions – Competitive Suppliers, each as in effect from time to time.

STANDARD OFFER SERVICE

APPLICABILITY:

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RATE:

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Effective January 1, 2004 5.100 cents per kilowatt-hour

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Oil Index is the average for the month of the daily low quotations for cargo delivery of 1.0% sulfur No. 6 residual fuel oil into New York harbor, as reported in Platt's Oilgram U.S. Marketscan in dollars per barrel and converted to dollars per MMBTU by dividing by 6.3;

STANDARD OFFER SERVICE

CUSTOMER RATE FUEL ADJUSTMENT: (continued)

If the indices referred to above should become obsolete or no longer suitable, the Distribution Company shall file alternate indices with the M.D.T.E..

Fuel Trigger Point is the following amounts, expressed in dollars per MMBTU, applicable for all months in the specified calendar year, with the final year extending from January 1, 2004 through February 28, 2005:

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2002	\$6.09
2003	\$7.01
2004-5	\$7.74

In the event that the Fuel Trigger Point is exceeded, the Fuel Adjustment value for the billing month is determined according to the following formula:

$$\text{Fuel Adjustment} = \frac{(\text{Market Gas Price} + \$0.60/\text{MMBTU}) + (\text{Market Oil Price} + \$0.04/\text{MMBTU})}{\text{Fuel Trigger Point} + \$0.60 + \$0.04/\text{MMBTU}}$$

Where Market Gas Price, Market Oil Price and Fuel Trigger Point are as defined above. The values of \$0.60 and \$0.04/MMBTU represent for gas and oil respectively, estimated basis differentials or market costs of transportation from the point where the index is calculated to a proxy power plant in the New England market.

Incremental revenues received by the Company from the application of the Fuel Adjustment shall be fully allocated to Standard Offer Suppliers in proportion to the Standard Offer energy provided by a Supplier to the Company in the applicable billing month.

Effective ~~January~~September 1, 2004, the Standard Offer Service Fuel Adjustment Rate shall be:

~~\$0.00000~~\$0.01223 -per kilowatt-hour.

STANDARD OFFER SERVICE

STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS:

The Company shall reconcile the revenues billed to Customers taking Standard Offer Service against payments to Suppliers of Standard Offer Service and recover or refund any under- or over collection in accordance with the following terms:

1. Any revenues billed by the Company for Standard Offer Service in excess of payments to Suppliers of that service shall be accumulated in an account and credited with interest calculated using the methodology for calculating interest on Customer deposits specified in the Company's Terms and Conditions - Distribution Service. The accumulated balance at the end of each calendar year shall be credited to all of the Company's retail Customers through a uniform cents per kilowatt-hour factor in the following year.
2. Standard Offer Rates may also be adjusted from time to time to reflect changes in the Standard Offer Service Fuel Index or to recover deferred costs that result from undercollection of expenses for Standard Offer Service as provided below. These adjustments shall be collected through the Standard Offer Surcharge as a uniform cents per kilowatt-hour surcharge on the prices for Standard Offer Service.

For any revenues billed by the Company that do not recover the Company's payments to suppliers or for any expenses the Company defers to meet the inflation cap established in Section I.B.9 of the Settlement Agreement, the Company shall be authorized to accumulate the deficiencies together with interest and to recover those amounts by implementing a uniform cents per kilowatt-hour surcharge on the rates for Standard Offer Service, if and to the extent that the Transition Charges billed by the Company to its retail Customers are for any reason below the unadjusted Transition Charge listed in Attachment 3 of the Settlement Agreement. Under-recoveries, if any, that remain after the standard offer transition period ends shall be recovered from all retail Customers by a uniform surcharge to the Standard Offer not exceeding \$0.005 per kilowatt-hour commencing after such period.

Notwithstanding any other provisions, in the event the deferred costs under the Standard Offer at any time accumulate to an amount in excess of \$50 million, the Company shall be authorized to fully recover the amount of deferred costs in excess of \$50 million by filing with the Department a Standard Offer Surcharge. Such Standard Offer Surcharge will be designed to recover the deferred excess costs forecast for the next twelve (12) months on an annual basis and shall go into effect sixty (60) days following the filing with the Department.

STANDARD OFFER SERVICE

STANDARD OFFER REVENUE RECONCILIATION ADJUSTMENTS: (continued)

The collection of deferred excess costs will be through a uniform cents per kWh surcharge to the Standard Offer until such time as the amount of energy consumed by retail Customers receiving Standard Offer Service reduces to 15 percent of the energy delivered to all retail Customers. At that point, the surcharge will be billed to all retail Customers through the delivery charge.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of Generation Service by a Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions - Competitive Suppliers.

If the notice of initiation of Generation Service by the Competitive Supplier is received by the Company fewer than two (2) days before the Customer's next scheduled meter read date, Standard Offer Service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating Standard Offer Service.

BILLING

Each Customer receiving Standard Offer Service shall receive one bill from the Company, reflecting unbundled charges for their electric service.

TERM

Standard Offer Service shall be available until February 28, 2005, unless otherwise approved by the M.D.T.E.

NOTICE

A notice will be filed with the M.D.T.E. setting forth the amount of the applicable Standard Offer Adjustment, the amount of the increase and the effective Standard Offer charge in the Company's rates as adjusted to reflect the new Standard Offer Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the M.D.T.E. may authorize.

BILL IMPACTS

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL RATE R-1

D.T.E. 00-70
Bill Impacts - August 6, 2004 SOSFA Filing
Page 1 of 42

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$21.35	\$6.38	\$14.97	\$22.87	\$7.90	\$14.97	\$1.52	7.1%
2			150	\$24.32	\$7.65	\$16.67	\$26.15	\$9.48	\$16.67	1.83	7.5%
3			250	\$36.25	\$12.75	\$23.50	\$39.31	\$15.81	\$23.50	3.06	8.4%
4			300	\$42.22	\$15.30	\$26.92	\$45.89	\$18.97	\$26.92	3.67	8.7%
5			400	\$54.15	\$20.40	\$33.75	\$59.04	\$25.29	\$33.75	4.89	9.0%
6			500	\$66.08	\$25.50	\$40.58	\$72.20	\$31.62	\$40.58	6.12	9.3%
7			750	\$95.90	\$38.25	\$57.65	\$105.07	\$47.42	\$57.65	9.17	9.6%
8			1,000	\$125.72	\$51.00	\$74.72	\$137.95	\$63.23	\$74.72	12.23	9.7%
9			1,500	\$185.37	\$76.50	\$108.87	\$203.72	\$94.85	\$108.87	18.35	9.9%
10	AVG.USE		515	\$67.87	\$26.27	\$41.60	\$74.16	\$32.56	\$41.60	6.29	9.3%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 120B

DELIVERY SERVICES:

CUSTOMER		\$6.43	PER BILL
DISTRIBUTION	ALL KWH @	3.900	CENTS/KWH
TRANSITION	" "	1.870	" "
TRANSMISSION	" "	0.607	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.010	" "
DS ADJ + PENSION ADJ.	" "	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER		\$6.43	PER BILL
DISTRIBUTION	ALL KWH @	3.900	CENTS/KWH
TRANSITION	" "	1.870	" "
TRANSMISSION	" "	0.607	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	(0.010)	" "
DS ADJ + PENSION ADJ	" "	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

D.T.E. 00-70
Bill Impacts - August 6, 2004 SOSFA Filing
Page 2 of 42

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$8.39	\$2.55	\$5.84	\$9.00	\$3.16	\$5.84	\$0.61	7.3%
2			100	\$12.87	\$5.10	\$7.77	\$14.09	\$6.32	\$7.77	1.22	9.5%
3			150	\$17.35	\$7.65	\$9.70	\$19.18	\$9.48	\$9.70	1.83	10.5%
4			250	\$26.31	\$12.75	\$13.56	\$29.37	\$15.81	\$13.56	3.06	11.6%
5			300	\$30.79	\$15.30	\$15.49	\$34.46	\$18.97	\$15.49	3.67	11.9%
6			400	\$39.75	\$20.40	\$19.35	\$44.64	\$25.29	\$19.35	4.89	12.3%
7			500	\$48.71	\$25.50	\$23.21	\$54.83	\$31.62	\$23.21	6.12	12.6%
8			600	\$57.66	\$30.60	\$27.06	\$65.00	\$37.94	\$27.06	7.34	12.7%
9			750	\$71.10	\$38.25	\$32.85	\$80.27	\$47.42	\$32.85	9.17	12.9%
10	AVG.USE		405	40.20	\$20.66	\$19.54	45.15	25.61	19.54	4.95	12.3%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 121B (W/O SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER		\$3.91	PER BILL
DISTRIBUTION	ALL KWH @	0.933	CENTS/KWH
TRANSITION	" "	1.870	" "
TRANSMISSION	" "	0.602	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.008	" "
DS ADJ + PENSION ADJ.	" "	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	0.000	" "

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

DELIVERY SERVICES:

CUSTOMER		\$3.91	PER BILL
DISTRIBUTION	ALL KWH @	0.933	CENTS/KWH
TRANSITION	" "	1.870	" "
TRANSMISSION	" "	0.602	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
TRANSITION RATE ADJ	" "	-0.008	" "
DS ADJ + PENSION ADJ.	" "	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	5.100	CENTS/KWH
SOSFA	" "	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

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CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		125	\$19.90	\$6.38	\$13.52	\$21.42	\$7.90	\$13.52	\$1.52	7.6%
		150	\$22.59	\$7.65	\$14.94	\$24.42	\$9.48	\$14.94	1.83	8.1%
		250	\$33.36	\$12.75	\$20.61	\$36.42	\$15.81	\$20.61	3.06	9.2%
		500	\$60.29	\$25.50	\$34.79	\$66.41	\$31.62	\$34.79	6.12	10.2%
		750	\$87.22	\$38.25	\$48.97	\$96.39	\$47.42	\$48.97	9.17	10.5%
		1,000	\$114.15	\$51.00	\$63.15	\$126.38	\$63.23	\$63.15	12.23	10.7%
		1,250	\$141.08	\$63.75	\$77.33	\$156.37	\$79.04	\$77.33	15.29	10.8%
		1,500	\$168.01	\$76.50	\$91.51	\$186.36	\$94.85	\$91.51	18.35	10.9%
		2,000	\$221.87	\$102.00	\$119.87	\$246.33	\$126.46	\$119.87	24.46	11.0%
AVG.USE		940	107.69	\$47.94	\$59.75	119.19	59.44	59.75	11.50	10.7%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.070	1.530	" "
TRANSMISSION	0.600	0.600	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.059	-0.059	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.070	1.530	" "
TRANSMISSION	0.600	0.600	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.059	-0.059	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL SPACE HEATING RATE R-3

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CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		125	\$22.77	\$6.38	\$16.39	\$24.29	\$7.90	\$16.39	\$1.52	6.7%
		150	\$26.04	\$7.65	\$18.39	\$27.87	\$9.48	\$18.39	1.83	7.0%
		250	\$39.11	\$12.75	\$26.36	\$42.17	\$15.81	\$26.36	3.06	7.8%
		500	\$71.79	\$25.50	\$46.29	\$77.91	\$31.62	\$46.29	6.12	8.5%
		750	\$104.46	\$38.25	\$66.21	\$113.63	\$47.42	\$66.21	9.17	8.8%
		1,000	\$137.14	\$51.00	\$86.14	\$149.37	\$63.23	\$86.14	12.23	8.9%
		1,250	\$169.82	\$63.75	\$106.07	\$185.11	\$79.04	\$106.07	15.29	9.0%
		1,500	\$202.50	\$76.50	\$126.00	\$220.85	\$94.85	\$126.00	18.35	9.1%
		2,000	\$267.85	\$102.00	\$165.85	\$292.31	\$126.46	\$165.85	24.46	9.1%
AVG.USE		940	129.30	\$47.94	\$81.36	140.80	59.44	81.36	11.50	8.9%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.070	1.530	" "
TRANSMISSION	0.600	0.600	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.059	-0.059	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	3.898	3.139	CENTS/KWH
TRANSITION	3.070	1.530	" "
TRANSMISSION	0.600	0.600	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.059	-0.059	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			115	\$13.36	\$5.89	\$7.47	\$14.77	\$7.30	\$7.47	\$1.41	10.6%
2			177	\$18.41	\$9.03	\$9.38	\$20.57	\$11.19	\$9.38	2.16	11.7%
3			225	\$22.29	\$11.45	\$10.84	\$25.04	\$14.20	\$10.84	2.75	12.3%
4			299	\$28.39	\$15.25	\$13.14	\$32.05	\$18.91	\$13.14	3.66	12.9%
5			378	\$34.89	\$19.30	\$15.59	\$39.52	\$23.93	\$15.59	4.63	13.3%
6			435	\$39.49	\$22.16	\$17.33	\$44.80	\$27.47	\$17.33	5.31	13.4%
7			638	\$56.15	\$32.54	\$23.61	\$63.95	\$40.34	\$23.61	7.80	13.9%
8			880	\$75.92	\$44.85	\$31.07	\$86.68	\$55.61	\$31.07	10.76	14.2%
9			1,286	\$109.21	\$65.59	\$43.62	\$124.93	\$81.31	\$43.62	15.72	14.4%
10	AVG.USE		577	\$51.19	\$29.45	\$21.74	\$58.25	36.51	\$21.74	7.06	13.8%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.595	0.431	CENTS/KWH
TRANSITION	2.849	1.589	" "
TRANSMISSION	0.602	0.602	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.595	0.431	CENTS/KWH
TRANSITION	2.849	1.589	" "
TRANSMISSION	0.602	0.602	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

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MONTHLY CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		115	\$15.01	\$5.89	\$9.12	\$16.42	\$7.30	\$9.12	\$1.41	9.4%
		177	\$20.93	\$9.03	\$11.90	\$23.09	\$11.19	\$11.90	2.16	10.3%
		225	\$25.49	\$11.45	\$14.04	\$28.24	\$14.20	\$14.04	2.75	10.8%
		299	\$32.65	\$15.25	\$17.40	\$36.31	\$18.91	\$17.40	3.66	11.2%
		378	\$40.28	\$19.30	\$20.98	\$44.91	\$23.93	\$20.98	4.63	11.5%
		435	\$45.67	\$22.16	\$23.51	\$50.98	\$27.47	\$23.51	5.31	11.6%
		638	\$65.24	\$32.54	\$32.70	\$73.04	\$40.34	\$32.70	7.80	12.0%
		880	\$88.44	\$44.85	\$43.59	\$99.20	\$55.61	\$43.59	10.76	12.2%
		1,286	\$127.52	\$65.59	\$61.93	\$143.24	\$81.31	\$61.93	15.72	12.3%
AVG.USE		577	\$59.41	\$29.45	\$29.96	\$66.47	\$36.51	\$29.96	7.06	11.9%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.595	0.431	CENTS/KWH
TRANSITION	2.849	1.589	" "
TRANSMISSION	0.602	0.602	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$3.91		PER BILL
	Summer	Winter	
DISTRIBUTION	0.595	0.431	CENTS/KWH
TRANSITION	2.849	1.589	" "
TRANSMISSION	0.602	0.602	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

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LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$28.61	\$10.20	\$18.41	\$31.06	\$12.65	\$18.41	\$2.45	8.6%
2			400	\$47.23	\$20.40	\$26.83	\$52.12	\$25.29	\$26.83	4.89	10.4%
3			600	\$65.84	\$30.60	\$35.24	\$73.18	\$37.94	\$35.24	7.34	11.1%
4			800	\$84.46	\$40.80	\$43.66	\$94.24	\$50.58	\$43.66	9.78	11.6%
5			1,000	\$103.08	\$51.00	\$52.08	\$115.31	\$63.23	\$52.08	12.23	11.9%
6			1,250	\$126.35	\$63.75	\$62.60	\$141.64	\$79.04	\$62.60	15.29	12.1%
7			1,500	\$149.62	\$76.50	\$73.12	\$167.97	\$94.85	\$73.12	18.35	12.3%
8			2,000	\$196.17	\$102.00	\$94.17	\$220.63	\$126.46	\$94.17	24.46	12.5%
9			2,500	\$242.71	\$127.50	\$115.21	\$273.29	\$158.08	\$115.21	30.58	12.6%
10	AVG.USE		1,170	\$118.91	\$59.67	\$59.24	\$133.22	\$73.98	\$59.24	14.31	12.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL			
		Summer	Winter		
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH	
TRANSITION	Peak	15.083	3.558	"	"
TRANSMISSION	Peak	2.502	1.894	"	"
DISTRIBUTION	Off Pk	1.321	0.965	"	"
TRANSITION	Off Pk	0.000	0.000	"	"
TRANSMISSION	Off Pk	0.000	0.000	"	"
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH	
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSIT RATE ADJ PEAK		-0.802	-0.607	"	"
DS ADJ + PENSION ADJ.		0.162	0.162	"	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL			
		Summer	Winter		
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH	
TRANSITION	Peak	15.083	3.558	"	"
TRANSMISSION	Peak	2.502	1.894	"	"
DISTRIBUTION	Off Pk	1.321	0.965	"	"
TRANSITION	Off Pk	0.000	0.000	"	"
TRANSMISSION	Off Pk	0.000	0.000	"	"
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH	
RENEWABLE ENERGY		0.050	0.050	"	"
TRANSIT RATE ADJ PEAK		-0.802	-0.607	"	"
DS ADJ + PENSION ADJ.		0.162	0.162	"	"

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
RESIDENTIAL TOU RATE R-4

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CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$36.15	\$10.20	\$25.95	\$38.60	\$12.65	\$25.95	\$2.45	6.8%
		400	\$62.30	\$20.40	\$41.90	\$67.19	\$25.29	\$41.90	4.89	7.8%
		600	\$88.46	\$30.60	\$57.86	\$95.80	\$37.94	\$57.86	7.34	8.3%
		800	\$114.62	\$40.80	\$73.82	\$124.40	\$50.58	\$73.82	9.78	8.5%
		1,000	\$140.77	\$51.00	\$89.77	\$153.00	\$63.23	\$89.77	12.23	8.7%
		1,250	\$173.47	\$63.75	\$109.72	\$188.76	\$79.04	\$109.72	15.29	8.8%
		1,500	\$206.17	\$76.50	\$129.67	\$224.52	\$94.85	\$129.67	18.35	8.9%
		2,000	\$271.56	\$102.00	\$169.56	\$296.02	\$126.46	\$169.56	24.46	9.0%
		2,500	\$336.95	\$127.50	\$209.45	\$367.53	\$158.08	\$209.45	30.58	9.1%
AVG.USE		1,170	\$163.01	\$59.67	\$103.34	\$177.32	\$73.98	\$103.34	14.31	8.8%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH
TRANSITION	Peak	15.083	3.558	" "
TRANSMISSION	Peak	1.894	1.894	" "
DISTRIBUTION	Off Pk	1.321	0.965	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	1.894	1.894	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.802	-0.607	" "
DS ADJ + PENSION ADJ.		0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$9.99 PER BILL		
		Summer	Winter	
DISTRIBUTION	Peak	10.268	4.871	CENTS/KWH
TRANSITION	Peak	15.083	3.558	" "
TRANSMISSION	Peak	2.502	1.894	" "
DISTRIBUTION	Off Pk	1.321	0.965	" "
TRANSITION	Off Pk	0.000	0.000	" "
TRANSMISSION	Off Pk	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "
TRANSIT RATE ADJ PEAK		-0.802	-0.607	" "
DS ADJ + PENSION ADJ.		0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

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LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$18.88	\$5.10	\$13.78	\$20.10	\$6.32	\$13.78	\$1.22	6.5%
2			250	\$35.00	\$12.75	\$22.25	\$38.06	\$15.81	\$22.25	3.06	8.7%
3			400	\$51.11	\$20.40	\$30.71	\$56.00	\$25.29	\$30.71	4.89	9.6%
4			500	\$61.86	\$25.50	\$36.36	\$67.98	\$31.62	\$36.36	6.12	9.9%
5			600	\$72.60	\$30.60	\$42.00	\$79.94	\$37.94	\$42.00	7.34	10.1%
6			750	\$88.71	\$38.25	\$50.46	\$97.88	\$47.42	\$50.46	9.17	10.3%
7			1,000	\$115.57	\$51.00	\$64.57	\$127.80	\$63.23	\$64.57	12.23	10.6%
8			1,200	\$137.06	\$61.20	\$75.86	\$151.74	\$75.88	\$75.86	14.68	10.7%
9			1,700	\$190.77	\$86.70	\$104.07	\$211.56	\$107.49	\$104.07	20.79	10.9%
10	AVG.USE		685	\$81.73	\$34.94	\$46.79	\$90.10	\$43.31	\$46.79	8.37	10.2%

PRESENT RATE

99 GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.514	0.458	" "
TRANSMISSION	0.781	0.781	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.002	-0.002	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.514	0.458	" "
TRANSMISSION	0.781	0.781	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.002	-0.002	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (W/O DEMAND)

D.T.E. 00-70
Bill Impacts - August 6, 2004 SOSFA Filing
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MONTHLY CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		100	\$25.74	\$5.10	\$20.64	\$26.96	\$6.32	\$20.64	\$1.22	4.7%
		250	\$52.14	\$12.75	\$39.39	\$55.20	\$15.81	\$39.39	3.06	5.9%
		400	\$78.53	\$20.40	\$58.13	\$83.42	\$25.29	\$58.13	4.89	6.2%
		500	\$96.13	\$25.50	\$70.63	\$102.25	\$31.62	\$70.63	6.12	6.4%
		600	\$113.73	\$30.60	\$83.13	\$121.07	\$37.94	\$83.13	7.34	6.5%
		750	\$140.13	\$38.25	\$101.88	\$149.30	\$47.42	\$101.88	9.17	6.5%
		1,000	\$184.12	\$51.00	\$133.12	\$196.35	\$63.23	\$133.12	12.23	6.6%
		1,200	\$219.32	\$61.20	\$158.12	\$234.00	\$75.88	\$158.12	14.68	6.7%
		1,700	\$307.31	\$86.70	\$220.61	\$328.10	\$107.49	\$220.61	20.79	6.8%
AVG.USE		685	\$128.69	\$34.94	\$93.75	\$137.06	\$43.31	\$93.75	8.37	6.5%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.514	0.458	" "
TRANSMISSION	0.781	0.781	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.002	-0.002	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	6.743	3.944	CENTS/KWH
TRANSITION	4.514	0.458	" "
TRANSMISSION	0.781	0.781	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	-0.002	-0.002	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

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HRS USE= CUM % BILLS	150 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	1,500	\$170.52	\$76.50	\$94.02	\$188.87	\$94.85	\$94.02	\$18.35	10.8%
	15	2,250	\$266.84	\$114.75	\$152.09	\$294.36	\$142.27	\$152.09	27.52	10.3%
	20	3,000	\$357.18	\$153.00	\$204.18	\$393.87	\$189.69	\$204.18	36.69	10.3%
	30	4,500	\$537.86	\$229.50	\$308.36	\$592.90	\$284.54	\$308.36	55.04	10.2%
	50	7,500	\$899.21	\$382.50	\$516.71	\$990.94	\$474.23	\$516.71	91.73	10.2%
	75	11,250	\$1,350.89	\$573.75	\$777.14	\$1,488.48	\$711.34	\$777.14	137.59	10.2%
	100	15,000	\$1,802.58	\$765.00	\$1,037.58	\$1,986.03	\$948.45	\$1,037.58	183.45	10.2%
	110	16,500	\$1,983.26	\$841.50	\$1,141.76	\$2,185.06	\$1,043.30	\$1,141.76	201.80	10.2%
	125	18,750	\$2,254.27	\$956.25	\$1,298.02	\$2,483.58	\$1,185.56	\$1,298.02	229.31	10.2%
AVG.USE	20	3,000	\$357.18	\$153.00	\$204.18	\$393.87	\$189.69	\$204.18	36.69	10.3%

PRESENT RATE

PROPOSED RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		FIRST 10 kw		OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		1st 2000 kwh next 150 hrs additional kwh			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

CUSTOMER		\$12.09 PER BILL			
		FIRST 10 kw		OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		1st 2000 kwh next 150 hrs additional kwh			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

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GENERAL RATE G-1 (DEMAND)

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HRS USE= CUM % BILLS	150 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	1,500	\$275.93	\$76.50	\$199.43	\$294.28	\$94.85	\$199.43	\$18.35	6.7%
	15	2,250	\$451.47	\$114.75	\$336.72	\$478.99	\$142.27	\$336.72	27.52	6.1%
	20	3,000	\$590.88	\$153.00	\$437.88	\$627.57	\$189.69	\$437.88	36.69	6.2%
	30	4,500	\$869.70	\$229.50	\$640.20	\$924.74	\$284.54	\$640.20	55.04	6.3%
	50	7,500	\$1,427.33	\$382.50	\$1,044.83	\$1,519.06	\$474.23	\$1,044.83	91.73	6.4%
	75	11,250	\$2,124.36	\$573.75	\$1,550.61	\$2,261.95	\$711.34	\$1,550.61	137.59	6.5%
	100	15,000	\$2,821.40	\$765.00	\$2,056.40	\$3,004.85	\$948.45	\$2,056.40	183.45	6.5%
	110	16,500	\$3,100.22	\$841.50	\$2,258.72	\$3,302.02	\$1,043.30	\$2,258.72	201.80	6.5%
	125	18,750	\$3,518.44	\$956.25	\$2,562.19	\$3,747.75	\$1,185.56	\$2,562.19	229.31	6.5%
AVG.USE	20	3,000	\$590.88	\$153.00	\$437.88	\$627.57	\$189.69	\$437.88	36.69	6.2%

PRESENT RATE

PROPOSED RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		<u>FIRST 10 kw</u>		<u>OVER 10 kw</u>	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		<u>1st 2000 kwh next 150 hrs additional kwh</u>			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

CUSTOMER		\$12.09 PER BILL			
		<u>FIRST 10 kw</u>		<u>OVER 10 kw</u>	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		<u>1st 2000 kwh next 150 hrs additional kwh</u>			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

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GENERAL RATE G-1 (DEMAND)

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HRS USE= CUM % BILLS	300 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	3,000	\$316.98	\$153.00	\$163.98	\$353.67	\$189.69	\$163.98	\$36.69	11.6%
	15	4,500	\$469.43	\$229.50	\$239.93	\$524.47	\$284.54	\$239.93	55.04	11.7%
	20	6,000	\$605.64	\$306.00	\$299.64	\$679.02	\$379.38	\$299.64	73.38	12.1%
	30	9,000	\$878.06	\$459.00	\$419.06	\$988.13	\$569.07	\$419.06	110.07	12.5%
	50	15,000	\$1,422.89	\$765.00	\$657.89	\$1,606.34	\$948.45	\$657.89	183.45	12.9%
	75	22,500	\$2,103.92	\$1,147.50	\$956.42	\$2,379.10	\$1,422.68	\$956.42	275.18	13.1%
	100	30,000	\$2,784.96	\$1,530.00	\$1,254.96	\$3,151.86	\$1,896.90	\$1,254.96	366.90	13.2%
	110	33,000	\$3,057.38	\$1,683.00	\$1,374.38	\$3,460.97	\$2,086.59	\$1,374.38	403.59	13.2%
	125	37,500	\$3,466.00	\$1,912.50	\$1,553.50	\$3,924.63	\$2,371.13	\$1,553.50	458.63	13.2%
AVG.USE	20	6,000	\$605.64	\$306.00	\$299.64	\$679.02	\$379.38	\$299.64	73.38	12.1%

PRESENT RATE

PROPOSED RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		FIRST 10 kw		OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		1st 2000 kwh next 150 hrs additional kwh			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

CUSTOMER		\$12.09 PER BILL			
		FIRST 10 kw		OVER 10 kw	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		1st 2000 kwh next 150 hrs additional kwh			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	

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GENERAL RATE G-1 (DEMAND)

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HRS USE= CUM % BILLS	300 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	3,000	\$467.48	\$153.00	\$314.48	\$504.17	\$189.69	\$314.48	\$36.69	7.8%
	15	4,500	\$674.86	\$229.50	\$445.36	\$729.90	\$284.54	\$445.36	55.04	8.2%
	20	6,000	\$862.76	\$306.00	\$556.76	\$936.14	\$379.38	\$556.76	73.38	8.5%
	30	9,000	\$1,238.57	\$459.00	\$779.57	\$1,348.64	\$569.07	\$779.57	110.07	8.9%
	50	15,000	\$1,990.18	\$765.00	\$1,225.18	\$2,173.63	\$948.45	\$1,225.18	183.45	9.2%
	75	22,500	\$2,929.69	\$1,147.50	\$1,782.19	\$3,204.87	\$1,422.68	\$1,782.19	275.18	9.4%
	100	30,000	\$3,869.20	\$1,530.00	\$2,339.20	\$4,236.10	\$1,896.90	\$2,339.20	366.90	9.5%
	110	33,000	\$4,245.01	\$1,683.00	\$2,562.01	\$4,648.60	\$2,086.59	\$2,562.01	403.59	9.5%
	125	37,500	\$4,808.71	\$1,912.50	\$2,896.21	\$5,267.34	\$2,371.13	\$2,896.21	458.63	9.5%
AVG.USE	20	6,000	\$862.76	\$306.00	\$556.76	\$936.14	\$379.38	\$556.76	73.38	8.5%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		<u>FIRST 10 kw</u>		<u>OVER 10 kw</u>	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		<u>1st 2000 kwh next 150 hrs additional kwh</u>			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		<u>FIRST 10 kw</u>		<u>OVER 10 kw</u>	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		<u>1st 2000 kwh next 150 hrs additional kwh</u>			
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
 TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	450 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,500	\$424.97	\$229.50	\$195.47	\$480.01	\$284.54	\$195.47	\$55.04	13.0%
	15	6,750	\$607.04	\$344.25	\$262.79	\$689.59	\$426.80	\$262.79	82.55	13.6%
	20	9,000	\$789.12	\$459.00	\$330.12	\$899.19	\$569.07	\$330.12	110.07	13.9%
	30	13,500	\$1,153.28	\$688.50	\$464.78	\$1,318.39	\$853.61	\$464.78	165.11	14.3%
	50	22,500	\$1,881.59	\$1,147.50	\$734.09	\$2,156.77	\$1,422.68	\$734.09	275.18	14.6%
	75	33,750	\$2,791.97	\$1,721.25	\$1,070.72	\$3,204.73	\$2,134.01	\$1,070.72	412.76	14.8%
	100	45,000	\$3,702.36	\$2,295.00	\$1,407.36	\$4,252.71	\$2,845.35	\$1,407.36	550.35	14.9%
	110	49,500	\$4,066.52	\$2,524.50	\$1,542.02	\$4,671.91	\$3,129.89	\$1,542.02	605.39	14.9%
	125	56,250	\$4,612.75	\$2,868.75	\$1,744.00	\$5,300.69	\$3,556.69	\$1,744.00	687.94	14.9%
AVG.USE	20	9,000	\$789.12	\$459.00	\$330.12	\$899.19	\$569.07	\$330.12	110.07	13.9%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09		PER BILL	
		<u>FIRST 10 kw</u>		<u>OVER 10 kw</u>	
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		<u>1st 2000 kwh</u>		<u>next 150 hrs</u>	
				<u>additional kwh</u>	
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ	(summer)	-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ	(winter)	-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL			
		FIRST 10 kw	OVER 10 kw		
DISTRIBUTION	(summer)	\$0.00	\$0.86	PER KW	
DISTRIBUTION	(winter)	\$0.00	\$0.28		
TRANSITION	(summer)	\$0.00	\$11.48	"	"
TRANSITION	(winter)	\$0.00	\$3.74	"	"
		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	6.111	3.457	0.904	CENTS/KWH
DISTRIBUTION	(winter)	3.560	3.012	0.554	" "
TRANSITION	(summer)	5.445	0.869	0.000	" "
TRANSITION	(winter)	0.970	0.319	0.000	" "
TRANSMISSION	(summer)	0.484	0.484	0.000	" "
TRANSMISSION	(winter)	0.483	0.483	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSIT RATE ADJ (summer)		-0.013	-0.011	0.000	" "
TRANSIT RATE ADJ (winter)		-0.013	-0.011	0.000	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
 TYPICAL BILL ANALYSIS
GENERAL RATE G-1 (DEMAND)

HRS USE= CUM % BILLS	450 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,500	\$583.95	\$229.50	\$354.45	\$638.99	\$284.54	\$354.45	\$55.04	9.4%
	15	6,750	\$820.34	\$344.25	\$476.09	\$902.89	\$426.80	\$476.09	82.55	10.1%
	20	9,000	\$1,056.74	\$459.00	\$597.74	\$1,166.81	\$569.07	\$597.74	110.07	10.4%
	30	13,500	\$1,529.54	\$688.50	\$841.04	\$1,694.65	\$853.61	\$841.04	165.11	10.8%
	50	22,500	\$2,475.13	\$1,147.50	\$1,327.63	\$2,750.31	\$1,422.68	\$1,327.63	275.18	11.1%
	75	33,750	\$3,657.11	\$1,721.25	\$1,935.86	\$4,069.87	\$2,134.01	\$1,935.86	412.76	11.3%
	100	45,000	\$4,839.10	\$2,295.00	\$2,544.10	\$5,389.45	\$2,845.35	\$2,544.10	550.35	11.4%
	110	49,500	\$5,311.90	\$2,524.50	\$2,787.40	\$5,917.29	\$3,129.89	\$2,787.40	605.39	11.4%
	125	56,250	\$6,021.09	\$2,868.75	\$3,152.34	\$6,709.03	\$3,556.69	\$3,152.34	687.94	11.4%
AVG.USE	20	9,000	\$1,056.74	\$459.00	\$597.74	\$1,166.81	\$569.07	\$597.74	110.07	10.4%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL	
		FIRST 10 kw	OVER 10 kw
DISTRIBUTION (summer)		\$0.00	\$0.86
DISTRIBUTION (winter)		\$0.00	\$0.28
TRANSITION (summer)		\$0.00	\$11.48
TRANSITION (winter)		\$0.00	\$3.74
		1st 2000 kwh	next 150 hrs
DISTRIBUTION (summer)		6.111	3.457
DISTRIBUTION (winter)		3.560	3.012
TRANSITION (summer)		5.445	0.869
TRANSITION (winter)		0.970	0.319
TRANSMISSION (summer)		0.484	0.484
TRANSMISSION (winter)		0.483	0.483
DEMAND-SIDE MGT		0.250	0.250
RENEWABLE ENERGY		0.050	0.050
TRANSIT RATE ADJ (summer)		-0.013	-0.011
TRANSIT RATE ADJ (winter)		-0.013	-0.011
DS ADJ + PENSION ADJ.		0.162	0.162

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

PROPOSED RATE

GENERAL RATE G-1 (WITH DEMAND)

DELIVERY SERVICES:

CUSTOMER		\$12.09 PER BILL	
		FIRST 10 kw	OVER 10 kw
DISTRIBUTION (summer)		\$0.00	\$0.86
DISTRIBUTION (winter)		\$0.00	\$0.28
TRANSITION (summer)		\$0.00	\$11.48
TRANSITION (winter)		\$0.00	\$3.74
		1st 2000 kwh	next 150 hrs
DISTRIBUTION (summer)		6.111	3.457
DISTRIBUTION (winter)		3.560	3.012
TRANSITION (summer)		5.445	0.869
TRANSITION (winter)		0.970	0.319
TRANSMISSION (summer)		0.484	0.484
TRANSMISSION (winter)		0.483	0.483
DEMAND-SIDE MGT		0.250	0.250
RENEWABLE ENERGY		0.050	0.050
TRANSIT RATE ADJ (summer)		-0.013	-0.011
TRANSIT RATE ADJ (winter)		-0.013	-0.011
DS ADJ + PENSION ADJ.		0.162	0.162

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	200 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	2,000	\$231.51	\$102.00	\$129.51	\$255.97	\$126.46	\$129.51	\$24	10.6%
	15	3,000	\$361.04	\$153.00	\$208.04	\$397.73	\$189.69	\$208.04	37	10.2%
	20	4,000	\$490.57	\$204.00	\$286.57	\$539.49	\$252.92	\$286.57	49	10.0%
	30	6,000	\$749.63	\$306.00	\$443.63	\$823.01	\$379.38	\$443.63	73	9.8%
	50	10,000	\$1,261.93	\$510.00	\$751.93	\$1,384.23	\$632.30	\$751.93	122	9.7%
	75	15,000	\$1,895.01	\$765.00	\$1,130.01	\$2,078.46	\$948.45	\$1,130.01	183	9.7%
	100	20,000	\$2,528.10	\$1,020.00	\$1,508.10	\$2,772.70	\$1,264.60	\$1,508.10	245	9.7%
	110	22,000	\$2,781.34	\$1,122.00	\$1,659.34	\$3,050.40	\$1,391.06	\$1,659.34	269	9.7%
	125	25,000	\$3,161.19	\$1,275.00	\$1,886.19	\$3,466.94	\$1,580.75	\$1,886.19	306	9.7%
AVG. USE	20	4,000	\$490.57	\$204.00	\$286.57	\$539.49	\$252.92	\$286.57	\$49	10.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	200 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	2,000	\$368.01	\$102.00	\$266.01	\$392.47	\$126.46	\$266.01	\$24	6.6%
	15	3,000	\$575.13	\$153.00	\$422.13	\$611.82	\$189.69	\$422.13	37	6.4%
	20	4,000	\$782.25	\$204.00	\$578.25	\$831.17	\$252.92	\$578.25	49	6.3%
	30	6,000	\$1,196.49	\$306.00	\$890.49	\$1,269.87	\$379.38	\$890.49	73	6.1%
	50	10,000	\$2,015.38	\$510.00	\$1,505.38	\$2,137.68	\$632.30	\$1,505.38	122	6.1%
	75	15,000	\$3,026.99	\$765.00	\$2,261.99	\$3,210.44	\$948.45	\$2,261.99	183	6.1%
	100	20,000	\$4,038.60	\$1,020.00	\$3,018.60	\$4,283.20	\$1,264.60	\$3,018.60	245	6.1%
	110	22,000	\$4,443.25	\$1,122.00	\$3,321.25	\$4,712.31	\$1,391.06	\$3,321.25	269	6.1%
	125	25,000	\$5,050.21	\$1,275.00	\$3,775.21	\$5,355.96	\$1,580.75	\$3,775.21	306	6.1%
AVG. USE	20	4,000	\$782.25	\$204.00	\$578.25	\$831.17	\$252.92	\$578.25	\$49	6.3%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	2,500	\$267.40	\$127.50	\$139.90	\$297.98	\$158.08	\$139.90	\$31	11.4%
	15	3,750	\$414.88	\$191.25	\$223.63	\$460.74	\$237.11	\$223.63	46	11.1%
	20	5,000	\$562.35	\$255.00	\$307.35	\$623.50	\$316.15	\$307.35	61	10.9%
	30	7,500	\$845.65	\$382.50	\$463.15	\$937.38	\$474.23	\$463.15	92	10.8%
	50	12,500	\$1,412.25	\$637.50	\$774.75	\$1,565.13	\$790.38	\$774.75	153	10.8%
	75	18,750	\$2,120.50	\$956.25	\$1,164.25	\$2,349.81	\$1,185.56	\$1,164.25	229	10.8%
	100	25,000	\$2,828.75	\$1,275.00	\$1,553.75	\$3,134.50	\$1,580.75	\$1,553.75	306	10.8%
	110	27,500	\$3,112.05	\$1,402.50	\$1,709.55	\$3,448.38	\$1,738.83	\$1,709.55	336	10.8%
	125	31,250	\$3,537.00	\$1,593.75	\$1,943.25	\$3,919.19	\$1,975.94	\$1,943.25	382	10.8%
AVG. USE	20	5,000	\$562.35	\$255.00	\$307.35	\$623.50	\$316.15	\$307.35	\$61	10.9%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION	(summer)	\$20.22	PER KVA
DISTRIBUTION	(winter)	\$9.43	
TRANSMISSION	(summer)	\$4.54	
TRANSMISSION	(winter)	\$2.12	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION	(summer)	2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION	(winter)	1.143	0.638	0.451	" "
TRANSITION	(summer)	9.791	1.957	0.368	" "
TRANSITION	(winter)	3.959	0.976	0.017	" "
TRANSMISSION	(summer)	0.019	0.019	0.000	" "
TRANSMISSION	(winter)	0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	2,500	\$409.67	\$127.50	\$282.17	\$440.25	\$158.08	\$282.17	\$31	7.5%
	15	3,750	\$637.62	\$191.25	\$446.37	\$683.48	\$237.11	\$446.37	46	7.2%
	20	5,000	\$865.57	\$255.00	\$610.57	\$926.72	\$316.15	\$610.57	61	7.1%
	30	7,500	\$1,302.28	\$382.50	\$919.78	\$1,394.01	\$474.23	\$919.78	92	7.0%
	50	12,500	\$2,175.70	\$637.50	\$1,538.20	\$2,328.58	\$790.38	\$1,538.20	153	7.0%
	75	18,750	\$3,267.48	\$956.25	\$2,311.23	\$3,496.79	\$1,185.56	\$2,311.23	229	7.0%
	100	25,000	\$4,359.25	\$1,275.00	\$3,084.25	\$4,665.00	\$1,580.75	\$3,084.25	306	7.0%
	110	27,500	\$4,795.96	\$1,402.50	\$3,393.46	\$5,132.29	\$1,738.83	\$3,393.46	336	7.0%
	125	31,250	\$5,451.03	\$1,593.75	\$3,857.28	\$5,833.22	\$1,975.94	\$3,857.28	382	7.0%
AVG. USE	20	5,000	\$865.57	\$255.00	\$610.57	\$926.72	\$316.15	\$610.57	\$61	7.1%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		> 10 Kw	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	300 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	3,000	\$303.29	\$153.00	\$150.29	\$339.98	\$189.69	\$150.29	\$37	12.1%
	15	4,500	\$465.80	\$229.50	\$236.30	\$520.84	\$284.54	\$236.30	55	11.8%
	20	6,000	\$622.48	\$306.00	\$316.48	\$695.86	\$379.38	\$316.48	73	11.8%
	30	9,000	\$935.85	\$459.00	\$476.85	\$1,045.92	\$569.07	\$476.85	110	11.8%
	50	15,000	\$1,562.58	\$765.00	\$797.58	\$1,746.03	\$948.45	\$797.58	183	11.7%
	75	22,500	\$2,345.99	\$1,147.50	\$1,198.49	\$2,621.17	\$1,422.68	\$1,198.49	275	11.7%
	100	30,000	\$3,129.40	\$1,530.00	\$1,599.40	\$3,496.30	\$1,896.90	\$1,599.40	367	11.7%
	110	33,000	\$3,442.77	\$1,683.00	\$1,759.77	\$3,846.36	\$2,086.59	\$1,759.77	404	11.7%
	125	37,500	\$3,912.81	\$1,912.50	\$2,000.31	\$4,371.44	\$2,371.13	\$2,000.31	459	11.7%
AVG. USE	20	6,000	\$622.48	\$306.00	\$316.48	\$695.86	\$379.38	\$316.48	\$73	11.8%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	300 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	3,000	\$451.33	\$153.00	\$298.33	\$488.02	\$189.69	\$298.33	\$37	8.1%
	15	4,500	\$695.31	\$229.50	\$465.81	\$750.35	\$284.54	\$465.81	55	7.9%
	20	6,000	\$929.70	\$306.00	\$623.70	\$1,003.08	\$379.38	\$623.70	73	7.9%
	30	9,000	\$1,398.48	\$459.00	\$939.48	\$1,508.55	\$569.07	\$939.48	110	7.9%
	50	15,000	\$2,336.03	\$765.00	\$1,571.03	\$2,519.48	\$948.45	\$1,571.03	183	7.9%
	75	22,500	\$3,507.96	\$1,147.50	\$2,360.46	\$3,783.14	\$1,422.68	\$2,360.46	275	7.8%
	100	30,000	\$4,679.90	\$1,530.00	\$3,149.90	\$5,046.80	\$1,896.90	\$3,149.90	367	7.8%
	110	33,000	\$5,148.68	\$1,683.00	\$3,465.68	\$5,552.27	\$2,086.59	\$3,465.68	404	7.8%
	125	37,500	\$5,851.84	\$1,912.50	\$3,939.34	\$6,310.47	\$2,371.13	\$3,939.34	459	7.8%
AVG. USE	20	6,000	\$929.70	\$306.00	\$623.70	\$1,003.08	\$379.38	\$623.70	\$73	7.9%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
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HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,000	\$369.25	\$204.00	\$165.25	\$418.17	\$252.92	\$165.25	\$49	13.2%
	15	6,000	\$555.99	\$306.00	\$249.99	\$629.37	\$379.38	\$249.99	73	13.2%
	20	8,000	\$742.74	\$408.00	\$334.74	\$840.58	\$505.84	\$334.74	98	13.2%
	30	12,000	\$1,116.24	\$612.00	\$504.24	\$1,263.00	\$758.76	\$504.24	147	13.1%
	50	20,000	\$1,863.23	\$1,020.00	\$843.23	\$2,107.83	\$1,264.60	\$843.23	245	13.1%
	75	30,000	\$2,796.96	\$1,530.00	\$1,266.96	\$3,163.86	\$1,896.90	\$1,266.96	367	13.1%
	100	40,000	\$3,730.70	\$2,040.00	\$1,690.70	\$4,219.90	\$2,529.20	\$1,690.70	489	13.1%
	110	44,000	\$4,104.20	\$2,244.00	\$1,860.20	\$4,642.32	\$2,782.12	\$1,860.20	538	13.1%
	125	50,000	\$4,664.44	\$2,550.00	\$2,114.44	\$5,275.94	\$3,161.50	\$2,114.44	612	13.1%
AVG. USE	20	8,000	\$742.74	\$408.00	\$334.74	\$840.58	\$505.84	\$334.74	\$98	13.2%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,000	\$525.06	\$204.00	\$321.06	\$573.98	\$252.92	\$321.06	\$49	9.3%
	15	6,000	\$791.51	\$306.00	\$485.51	\$864.89	\$379.38	\$485.51	73	9.3%
	20	8,000	\$1,057.96	\$408.00	\$649.96	\$1,155.80	\$505.84	\$649.96	98	9.2%
	30	12,000	\$1,590.87	\$612.00	\$978.87	\$1,737.63	\$758.76	\$978.87	147	9.2%
	50	20,000	\$2,656.68	\$1,020.00	\$1,636.68	\$2,901.28	\$1,264.60	\$1,636.68	245	9.2%
	75	30,000	\$3,988.94	\$1,530.00	\$2,458.94	\$4,355.84	\$1,896.90	\$2,458.94	367	9.2%
	100	40,000	\$5,321.20	\$2,040.00	\$3,281.20	\$5,810.40	\$2,529.20	\$3,281.20	489	9.2%
	110	44,000	\$5,854.11	\$2,244.00	\$3,610.11	\$6,392.23	\$2,782.12	\$3,610.11	538	9.2%
	125	50,000	\$6,653.46	\$2,550.00	\$4,103.46	\$7,264.96	\$3,161.50	\$4,103.46	612	9.2%
AVG. USE	20	8,000	\$1,057.96	\$408.00	\$649.96	\$1,155.80	\$505.84	\$649.96	\$98	9.2%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,500	\$399.31	\$229.50	\$169.81	\$454.35	\$284.54	\$169.81	\$55	13.8%
	15	6,750	\$601.09	\$344.25	\$256.84	\$683.64	\$426.80	\$256.84	83	13.7%
	20	9,000	\$802.87	\$459.00	\$343.87	\$912.94	\$569.07	\$343.87	110	13.7%
	30	13,500	\$1,206.43	\$688.50	\$517.93	\$1,371.54	\$853.61	\$517.93	165	13.7%
	50	22,500	\$2,013.55	\$1,147.50	\$866.05	\$2,288.73	\$1,422.68	\$866.05	275	13.7%
	75	33,750	\$3,022.45	\$1,721.25	\$1,301.20	\$3,435.21	\$2,134.01	\$1,301.20	413	13.7%
	100	45,000	\$4,031.35	\$2,295.00	\$1,736.35	\$4,581.70	\$2,845.35	\$1,736.35	550	13.7%
	110	49,500	\$4,434.91	\$2,524.50	\$1,910.41	\$5,040.30	\$3,129.89	\$1,910.41	605	13.7%
	125	56,250	\$5,040.25	\$2,868.75	\$2,171.50	\$5,728.19	\$3,556.69	\$2,171.50	688	13.6%
AVG. USE	20	9,000	\$802.87	\$459.00	\$343.87	\$912.94	\$569.07	\$343.87	\$110	13.7%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-2 (SECONDARY)

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HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	10	4,500	\$557.12	\$229.50	\$327.62	\$612.16	\$284.54	\$327.62	\$55	9.9%
	15	6,750	\$839.61	\$344.25	\$495.36	\$922.16	\$426.80	\$495.36	83	9.8%
	20	9,000	\$1,122.09	\$459.00	\$663.09	\$1,232.16	\$569.07	\$663.09	110	9.8%
	30	13,500	\$1,687.06	\$688.50	\$998.56	\$1,852.17	\$853.61	\$998.56	165	9.8%
	50	22,500	\$2,817.00	\$1,147.50	\$1,669.50	\$3,092.18	\$1,422.68	\$1,669.50	275	9.8%
	75	33,750	\$4,229.43	\$1,721.25	\$2,508.18	\$4,642.19	\$2,134.01	\$2,508.18	413	9.8%
	100	45,000	\$5,641.85	\$2,295.00	\$3,346.85	\$6,192.20	\$2,845.35	\$3,346.85	550	9.8%
	110	49,500	\$6,206.82	\$2,524.50	\$3,682.32	\$6,812.21	\$3,129.89	\$3,682.32	605	9.8%
	125	56,250	\$7,054.28	\$2,868.75	\$4,185.53	\$7,742.22	\$3,556.69	\$4,185.53	688	9.8%
AVG. USE	20	9,000	\$1,122.09	\$459.00	\$663.09	\$1,232.16	\$569.07	\$663.09	\$110	9.8%

PRESENT RATE

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		0.000	0.000	0.000	" "

PROPOSED RATE

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$18.19	PER BILL
		<u>> 10 Kw</u>	
DISTRIBUTION (summer)		\$20.22	PER KVA
DISTRIBUTION (winter)		\$9.43	
TRANSMISSION (summer)		\$4.54	
TRANSMISSION (winter)		\$2.12	

		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>	
DISTRIBUTION (summer)		2.136	0.811	0.500	CENTS/KWH
DISTRIBUTION (winter)		1.143	0.638	0.451	" "
TRANSITION (summer)		9.791	1.957	0.368	" "
TRANSITION (winter)		3.959	0.976	0.017	" "
TRANSMISSION (summer)		0.019	0.019	0.000	" "
TRANSMISSION (winter)		0.019	0.019	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		-0.017	-0.017	-0.017	" "
DS ADJ + PENSION ADJ.		0.162	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER		5.100	5.100	5.100	CENTS/KWH
SOSFA		1.223	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

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HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	25000	\$2,848	\$1,275	\$1,573	\$3,154	\$1,581	\$1,573	\$306	10.7%
	150	37500	\$4,154	\$1,913	\$2,242	\$4,613	\$2,371	\$2,242	459	11.0%
	250	62500	\$6,766	\$3,188	\$3,578	\$7,530	\$3,952	\$3,578	764	11.3%
	500	125000	\$13,294	\$6,375	\$6,919	\$14,823	\$7,904	\$6,919	1,529	11.5%
	750	187500	\$19,823	\$9,563	\$10,260	\$22,116	\$11,856	\$10,260	2,293	11.6%
	1000	250000	\$26,351	\$12,750	\$13,601	\$29,409	\$15,808	\$13,601	3,058	11.6%
	1500	375000	\$39,408	\$19,125	\$20,283	\$43,994	\$23,711	\$20,283	4,586	11.6%
	2000	500000	\$52,465	\$25,500	\$26,965	\$58,580	\$31,615	\$26,965	6,115	11.7%
	3000	750000	\$78,579	\$38,250	\$40,329	\$87,752	\$47,423	\$40,329	9,173	11.7%
AVG.USE	1200	300000	\$31,574	\$15,300	\$16,274	\$35,243	\$18,969	\$16,274	\$3,669	11.6%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

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HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	25000	\$4,055	\$1,275	\$2,780	\$4,361	\$1,581	\$2,780	\$306	7.5%
	150	37500	\$5,965	\$1,913	\$4,052	\$6,423	\$2,371	\$4,052	459	7.7%
	250	62500	\$9,783	\$3,188	\$6,595	\$10,547	\$3,952	\$6,595	764	7.8%
	500	125000	\$19,329	\$6,375	\$12,954	\$20,858	\$7,904	\$12,954	1,529	7.9%
	750	187500	\$28,875	\$9,563	\$19,312	\$31,168	\$11,856	\$19,312	2,293	7.9%
	1000	250000	\$38,420	\$12,750	\$25,670	\$41,478	\$15,808	\$25,670	3,058	8.0%
	1500	375000	\$57,512	\$19,125	\$38,387	\$62,098	\$23,711	\$38,387	4,586	8.0%
	2000	500000	\$76,604	\$25,500	\$51,104	\$82,719	\$31,615	\$51,104	6,115	8.0%
	3000	750000	\$114,787	\$38,250	\$76,537	\$123,960	\$47,423	\$76,537	9,173	8.0%
AVG.USE	1200	300000	\$46,057	\$15,300	\$30,757	\$49,726	\$18,969	\$30,757	\$3,669	8.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 33.82%	OFF-PEAK 66.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 33.82%	OFF-PEAK 66.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

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HOURS USE CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	35000	\$3,494	\$1,785	\$1,709	\$3,922	\$2,213	\$1,709	\$428	12.3%
	150	52500	\$5,123	\$2,678	\$2,445	\$5,765	\$3,320	\$2,445	642	12.5%
	250	87500	\$8,380	\$4,463	\$3,917	\$9,450	\$5,533	\$3,917	1,070	12.8%
	500	175000	\$16,523	\$8,925	\$7,598	\$18,663	\$11,065	\$7,598	2,140	13.0%
	750	262500	\$24,666	\$13,388	\$11,278	\$27,876	\$16,598	\$11,278	3,210	13.0%
	1000	350000	\$32,809	\$17,850	\$14,959	\$37,089	\$22,131	\$14,959	4,281	13.0%
	1500	525000	\$49,094	\$26,775	\$22,319	\$55,515	\$33,196	\$22,319	6,421	13.1%
	2000	700000	\$65,380	\$35,700	\$29,680	\$73,941	\$44,261	\$29,680	8,561	13.1%
	3000	1050000	\$97,952	\$53,550	\$44,402	\$110,793	\$66,392	\$44,402	12,842	13.1%
AVG. USE	1200	420000	\$39,323	\$21,420	\$17,903	\$44,460	\$26,557	\$17,903	\$5,137	13.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOAFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

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HOURS USE CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	35000	\$4,750	\$1,785	\$2,965	\$5,178	\$2,213	\$2,965	\$428	9.0%
	150	52500	\$7,006	\$2,678	\$4,329	\$7,648	\$3,320	\$4,329	642	9.2%
	250	87500	\$11,519	\$4,463	\$7,057	\$12,589	\$5,533	\$7,057	1,070	9.3%
	500	175000	\$22,801	\$8,925	\$13,876	\$24,942	\$11,065	\$13,876	2,140	9.4%
	750	262500	\$34,084	\$13,388	\$20,696	\$37,294	\$16,598	\$20,696	3,210	9.4%
	1000	350000	\$45,366	\$17,850	\$27,516	\$49,646	\$22,131	\$27,516	4,281	9.4%
	1500	525000	\$67,930	\$26,775	\$41,155	\$74,351	\$33,196	\$41,155	6,421	9.5%
	2000	700000	\$90,494	\$35,700	\$54,794	\$99,055	\$44,261	\$54,794	8,561	9.5%
	3000	1050000	\$135,623	\$53,550	\$82,073	\$148,465	\$66,392	\$82,073	12,842	9.5%
AVG. USE	1200	420000	\$54,392	\$21,420	\$32,972	\$59,528	\$26,557	\$32,972	\$5,137	9.4%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK	OFF-PEAK	
	42.82%	57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK	OFF-PEAK	
	33.82%	66.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE G-3

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HOURS USE CUM % BILLS	450 WINTER KVA		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	45000	\$4,140	\$2,295	\$1,845	\$4,690	\$2,845	\$1,845	\$550	13.3%
	150	67500	\$6,091	\$3,443	\$2,649	\$6,917	\$4,268	\$2,649	826	13.6%
	250	112500	\$9,994	\$5,738	\$4,257	\$11,370	\$7,113	\$4,257	1,376	13.8%
	500	225000	\$19,752	\$11,475	\$8,277	\$22,503	\$14,227	\$8,277	2,752	13.9%
	750	337500	\$29,509	\$17,213	\$12,296	\$33,637	\$21,340	\$12,296	4,128	14.0%
	1000	450000	\$39,266	\$22,950	\$16,316	\$44,770	\$28,454	\$16,316	5,504	14.0%
	1500	675000	\$58,781	\$34,425	\$24,356	\$67,036	\$42,680	\$24,356	8,255	14.0%
	2000	900000	\$78,295	\$45,900	\$32,395	\$89,302	\$56,907	\$32,395	11,007	14.1%
	3000	1350000	\$117,325	\$68,850	\$48,475	\$133,835	\$85,361	\$48,475	16,511	14.1%
AVG.USE	1200	540000	\$47,072	\$27,540	\$19,532	\$53,676	\$34,144	\$19,532	\$6,604	14.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOAFA	1.223	1.223	" "

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TYPICAL BILL ANALYSIS
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HOURS USE CUM % BILLS	450 SUMMER KVA		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	45000	\$5,444	\$2,295	\$3,149	\$5,995	\$2,845	\$3,149	\$550	10.1%
	150	67500	\$8,048	\$3,443	\$4,606	\$8,874	\$4,268	\$4,606	826	10.3%
	250	112500	\$13,256	\$5,738	\$7,518	\$14,631	\$7,113	\$7,518	1,376	10.4%
	500	225000	\$26,274	\$11,475	\$14,799	\$29,026	\$14,227	\$14,799	2,752	10.5%
	750	337500	\$39,293	\$17,213	\$22,080	\$43,420	\$21,340	\$22,080	4,128	10.5%
	1000	450000	\$52,311	\$22,950	\$29,361	\$57,815	\$28,454	\$29,361	5,504	10.5%
	1500	675000	\$78,348	\$34,425	\$43,923	\$86,603	\$42,680	\$43,923	8,255	10.5%
	2000	900000	\$104,385	\$45,900	\$58,485	\$115,392	\$56,907	\$58,485	11,007	10.5%
	3000	1350000	\$156,459	\$68,850	\$87,609	\$172,970	\$85,361	\$87,609	16,511	10.6%
AVG.USE	1200	540000	\$62,726	\$27,540	\$35,186	\$69,330	\$34,144	\$35,186	\$6,604	10.5%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 33.82%	OFF-PEAK 66.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

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HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	50000	\$4,463	\$2,550	\$1,913	\$5,074	\$3,162	\$1,913	\$612	13.7%
	150	75000	\$6,576	\$3,825	\$2,751	\$7,493	\$4,742	\$2,751	917	13.9%
	250	125000	\$10,802	\$6,375	\$4,427	\$12,330	\$7,904	\$4,427	1,529	14.2%
	500	250000	\$21,366	\$12,750	\$8,616	\$24,424	\$15,808	\$8,616	3,058	14.3%
	750	375000	\$31,931	\$19,125	\$12,806	\$36,517	\$23,711	\$12,806	4,586	14.4%
	1000	500000	\$42,495	\$25,500	\$16,995	\$48,610	\$31,615	\$16,995	6,115	14.4%
	1500	750000	\$63,624	\$38,250	\$25,374	\$72,797	\$47,423	\$25,374	9,173	14.4%
	2000	1000000	\$84,753	\$51,000	\$33,753	\$96,983	\$63,230	\$33,753	12,230	14.4%
	3000	1500000	\$127,011	\$76,500	\$50,511	\$145,356	\$94,845	\$50,511	18,345	14.4%
AVG.USE	1200	600000	\$50,947	\$30,600	\$20,347	\$58,285	\$37,938	\$20,347	\$7,338	14.4%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION (summer)		\$11.66	PER KVA
DISTRIBUTION (winter)		\$5.58	
TRANSITION (summer)		\$6.62	
TRANSITION (winter)		\$1.85	
TRANSMISSION (summer)		\$2.54	
TRANSMISSION (winter)		\$2.54	

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

	PEAK 42.82%	OFF-PEAK 57.18%	
TRANSITION (summer)	2.691	0.691	CENTS/KWH
TRANSITION (winter)	1.568	0.364	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.016	0.016	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOAFA	1.223	1.223	" "

BOSTON EDISON COMPANY
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HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
NA	100	50000	\$5,792	\$2,550	\$3,242	\$6,403	\$3,162	\$3,242	\$612	10.6%
	150	75000	\$8,569	\$3,825	\$4,744	\$9,486	\$4,742	\$4,744	917	10.7%
	250	125000	\$14,124	\$6,375	\$7,749	\$15,653	\$7,904	\$7,749	1,529	10.8%
	500	250000	\$28,010	\$12,750	\$15,260	\$31,068	\$15,808	\$15,260	3,058	10.9%
	750	375000	\$41,897	\$19,125	\$22,772	\$46,483	\$23,711	\$22,772	4,586	10.9%
	1000	500000	\$55,784	\$25,500	\$30,284	\$61,899	\$31,615	\$30,284	6,115	11.0%
	1500	750000	\$83,557	\$38,250	\$45,307	\$92,730	\$47,423	\$45,307	9,173	11.0%
	2000	1000000	\$111,330	\$51,000	\$60,330	\$123,560	\$63,230	\$60,330	12,230	11.0%
	3000	1500000	\$166,877	\$76,500	\$90,377	\$185,222	\$94,845	\$90,377	18,345	11.0%
AVG.USE	1200	600000	\$66,893	\$30,600	\$36,293	\$74,231	\$37,938	\$36,293	\$7,338	11.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$6.62	
TRANSITION	(winter)	\$1.85	
TRANSMISSION	(summer)	\$2.54	
TRANSMISSION	(winter)	\$2.54	

CUSTOMER		\$237.07	PER BILL
DISTRIBUTION	(summer)	\$11.66	PER KVA
DISTRIBUTION	(winter)	\$5.58	
TRANSITION	(summer)	\$6.62	
TRANSITION	(winter)	\$1.85	
TRANSMISSION	(summer)	\$2.54	
TRANSMISSION	(winter)	\$2.54	

		PEAK	OFF-PEAK	CENTS/KWH
		42.82%	57.18%	
TRANSITION	(summer)	2.691	0.691	
TRANSITION	(winter)	1.568	0.364	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		0.016	0.016	" "
DS ADJ + PENSION ADJ.		0.162	0.162	" "

		PEAK	OFF-PEAK	CENTS/KWH
		33.82%	66.18%	
TRANSITION	(summer)	2.691	0.691	
TRANSITION	(winter)	1.568	0.364	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		0.016	0.016	" "
DS ADJ + PENSION ADJ.		0.162	0.162	" "

SUPPLIER SERVICES:

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

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TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

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CUM % BILLS	WINTER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$33.77	\$10.20	\$23.57	\$36.22	\$12.65	\$23.57	\$2.45	7.3%
		300	\$45.59	\$15.30	\$30.29	\$49.26	\$18.97	\$30.29	3.67	8.1%
		500	\$69.24	\$25.50	\$43.74	\$75.36	\$31.62	\$43.74	6.12	8.8%
		600	\$81.06	\$30.60	\$50.46	\$88.40	\$37.94	\$50.46	7.34	9.1%
		700	\$92.88	\$35.70	\$57.18	\$101.44	\$44.26	\$57.18	8.56	9.2%
		800	\$104.70	\$40.80	\$63.90	\$114.48	\$50.58	\$63.90	9.78	9.3%
		1,000	\$128.35	\$51.00	\$77.35	\$140.58	\$63.23	\$77.35	12.23	9.5%
		1,200	\$151.99	\$61.20	\$90.79	\$166.67	\$75.88	\$90.79	14.68	9.7%
		1,400	\$175.63	\$71.40	\$104.23	\$192.75	\$88.52	\$104.23	17.12	9.7%
AVG.USE		1,000	\$128.35	\$51.00	\$77.35	\$140.58	\$63.23	\$77.35	12.23	9.5%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$10.13 PER BILL		
	PEAK	OFF-PEAK	CENTS/KWH
	58.08%	41.92%	
DISTRIBUTION (summer)	6.506	0.900	" "
DISTRIBUTION (winter)	2.263	0.551	" "
TRANSITION (summer)	13.212	0.000	" "
TRANSITION (winter)	5.249	0.000	" "
TRANSMISSION (summer)	2.777	0.000	" "
TRANSMISSION (winter)	1.316	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	2.803	0.000	" "
TRANSITION RATE ADJ (winter)	1.552	0.000	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$10.13 PER BILL		
	PEAK	OFF-PEAK	CENTS/KWH
	58.08%	41.92%	
DISTRIBUTION (summer)	6.506	0.900	" "
DISTRIBUTION (winter)	2.263	0.551	" "
TRANSITION (summer)	13.212	0.000	" "
TRANSITION (winter)	5.249	0.000	" "
TRANSMISSION (summer)	2.777	0.000	" "
TRANSMISSION (winter)	1.316	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	2.803	0.000	" "
TRANSITION RATE ADJ (winter)	1.552	0.000	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

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TYPICAL BILL ANALYSIS
GENERAL TOU RATE T-1

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CUM % BILLS	SUMMER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$49.56	\$10.20	\$39.36	\$52.01	\$12.65	\$39.36	\$2.45	4.9%
		300	\$69.28	\$15.30	\$53.98	\$72.95	\$18.97	\$53.98	3.67	5.3%
		500	\$108.71	\$25.50	\$83.21	\$114.83	\$31.62	\$83.21	6.12	5.6%
		600	\$128.42	\$30.60	\$97.82	\$135.76	\$37.94	\$97.82	7.34	5.7%
		700	\$148.14	\$35.70	\$112.44	\$156.70	\$44.26	\$112.44	8.56	5.8%
		800	\$167.85	\$40.80	\$127.05	\$177.63	\$50.58	\$127.05	9.78	5.8%
		1,000	\$207.28	\$51.00	\$156.28	\$219.51	\$63.23	\$156.28	12.23	5.9%
		1,200	\$246.72	\$61.20	\$185.52	\$261.40	\$75.88	\$185.52	14.68	6.0%
		1,400	\$286.15	\$71.40	\$214.75	\$303.27	\$88.52	\$214.75	17.12	6.0%
AVG.USE		1,000	\$207.28	\$51.00	\$156.28	\$219.51	\$63.23	\$156.28	12.23	5.9%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$10.13 PER BILL		
	PEAK	OFF-PEAK	CENTS/KWH
	54.32%	45.68%	
DISTRIBUTION (summer)	6.506	0.900	" "
DISTRIBUTION (winter)	2.263	0.551	" "
TRANSITION (summer)	13.212	0.000	" "
TRANSITION (winter)	5.249	0.000	" "
TRANSMISSION (summer)	2.777	0.000	" "
TRANSMISSION (winter)	1.316	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	2.803	0.000	" "
TRANSITION RATE ADJ (winter)	1.552	0.000	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$10.13 PER BILL		
	PEAK	OFF-PEAK	CENTS/KWH
	54.32%	45.68%	
DISTRIBUTION (summer)	6.506	0.900	" "
DISTRIBUTION (winter)	2.263	0.551	" "
TRANSITION (summer)	13.212	0.000	" "
TRANSITION (winter)	5.249	0.000	" "
TRANSMISSION (summer)	2.777	0.000	" "
TRANSMISSION (winter)	1.316	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	2.803	0.000	" "
TRANSITION RATE ADJ (winter)	1.552	0.000	" "
DS ADJ + PENSION ADJ.	0.162	0.162	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	25,000	\$2,848	\$1,275	\$1,573	\$3,154	\$1,581	\$1,573	\$306	10.7%
	150	37,500	\$4,259	\$1,913	\$2,346	\$4,717	\$2,371	\$2,346	459	10.8%
	250	62,500	\$7,166	\$3,188	\$3,978	\$7,930	\$3,952	\$3,978	764	10.7%
	500	125,000	\$14,269	\$6,375	\$7,894	\$15,798	\$7,904	\$7,894	1,529	10.7%
	750	187,500	\$21,321	\$9,563	\$11,758	\$23,614	\$11,856	\$11,758	2,293	10.8%
	1000	250,000	\$28,372	\$12,750	\$15,622	\$31,429	\$15,808	\$15,622	3,058	10.8%
	1500	375,000	\$42,682	\$19,125	\$23,557	\$47,269	\$23,711	\$23,557	4,586	10.7%
	2000	500,000	\$56,785	\$25,500	\$31,285	\$62,900	\$31,615	\$31,285	6,115	10.8%
	3000	750,000	\$84,990	\$38,250	\$46,740	\$94,163	\$47,423	\$46,740	9,173	10.8%
AVG.USE	1200	300,000	\$34,221	\$15,300	\$18,921	\$37,890	\$18,969	\$18,921	\$3,669	10.7%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	25,000	\$4,309	\$1,275	\$3,034	\$4,615	\$1,581	\$3,034	\$306	7.1%
	150	37,500	\$6,450	\$1,913	\$4,537	\$6,908	\$2,371	\$4,537	459	7.1%
	250	62,500	\$10,818	\$3,188	\$7,630	\$11,582	\$3,952	\$7,630	764	7.1%
	500	125,000	\$21,573	\$6,375	\$15,198	\$23,102	\$7,904	\$15,198	1,529	7.1%
	750	187,500	\$32,277	\$9,563	\$22,714	\$34,570	\$11,856	\$22,714	2,293	7.1%
	1000	250,000	\$42,980	\$12,750	\$30,230	\$46,038	\$15,808	\$30,230	3,058	7.1%
	1500	375,000	\$64,595	\$19,125	\$45,470	\$69,181	\$23,711	\$45,470	4,586	7.1%
	2000	500,000	\$86,001	\$25,500	\$60,501	\$92,116	\$31,615	\$60,501	6,115	7.1%
	3000	750,000	\$128,815	\$38,250	\$90,565	\$137,987	\$47,423	\$90,565	9,173	7.1%
AVG.USE	1200	300,000	\$51,751	\$15,300	\$36,451	\$55,420	\$18,969	\$36,451	\$3,669	7.1%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	35,000	\$3,515	\$1,785	\$1,730	\$3,943	\$2,213	\$1,730	\$428	12.2%
	150	52,500	\$5,258	\$2,678	\$2,581	\$5,901	\$3,320	\$2,581	642	12.2%
	250	87,500	\$8,832	\$4,463	\$4,370	\$9,903	\$5,533	\$4,370	1,070	12.1%
	500	175,000	\$17,602	\$8,925	\$8,677	\$19,743	\$11,065	\$8,677	2,140	12.2%
	750	262,500	\$26,320	\$13,388	\$12,933	\$29,531	\$16,598	\$12,933	3,210	12.2%
	1000	350,000	\$35,038	\$17,850	\$17,188	\$39,319	\$22,131	\$17,188	4,281	12.2%
	1500	525,000	\$52,682	\$26,775	\$25,907	\$59,102	\$33,196	\$25,907	6,421	12.2%
	2000	700,000	\$70,117	\$35,700	\$34,417	\$78,678	\$44,261	\$34,417	8,561	12.2%
	3000	1,050,000	\$104,989	\$53,550	\$51,439	\$117,830	\$66,392	\$51,439	12,842	12.2%
AVG.USE	1200	420,000	\$42,220	\$21,420	\$20,800	\$47,357	\$26,557	\$20,800	\$5,137	12.2%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	35,000	\$5,033	\$1,785	\$3,248	\$5,461	\$2,213	\$3,248	\$428	8.5%
	150	52,500	\$7,535	\$2,678	\$4,858	\$8,177	\$3,320	\$4,858	642	8.5%
	250	87,500	\$12,627	\$4,463	\$8,165	\$13,697	\$5,533	\$8,165	1,070	8.5%
	500	175,000	\$25,192	\$8,925	\$16,267	\$27,332	\$11,065	\$16,267	2,140	8.5%
	750	262,500	\$37,705	\$13,388	\$24,317	\$40,915	\$16,598	\$24,317	3,210	8.5%
	1000	350,000	\$50,217	\$17,850	\$32,367	\$54,498	\$22,131	\$32,367	4,281	8.5%
	1500	525,000	\$75,451	\$26,775	\$48,676	\$81,872	\$33,196	\$48,676	6,421	8.5%
	2000	700,000	\$100,476	\$35,700	\$64,776	\$109,037	\$44,261	\$64,776	8,561	8.5%
	3000	1,050,000	\$150,527	\$53,550	\$96,977	\$163,369	\$66,392	\$96,977	12,842	8.5%
AVG.USE	1200	420,000	\$60,436	\$21,420	\$39,016	\$65,572	\$26,557	\$39,016	\$5,137	8.5%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	45,000	\$4,182	\$2,295	\$1,887	\$4,732	\$2,845	\$1,887	\$550	13.2%
	150	67,500	\$6,258	\$3,443	\$2,816	\$7,084	\$4,268	\$2,816	826	13.2%
	250	112,500	\$10,499	\$5,738	\$4,761	\$11,875	\$7,113	\$4,761	1,376	13.1%
	500	225,000	\$20,935	\$11,475	\$9,460	\$23,687	\$14,227	\$9,460	2,752	13.1%
	750	337,500	\$31,320	\$17,213	\$14,107	\$35,447	\$21,340	\$14,107	4,128	13.2%
	1000	450,000	\$41,704	\$22,950	\$18,754	\$47,208	\$28,454	\$18,754	5,504	13.2%
	1500	675,000	\$62,681	\$34,425	\$28,256	\$70,936	\$42,680	\$28,256	8,255	13.2%
	2000	900,000	\$83,450	\$45,900	\$37,550	\$94,457	\$56,907	\$37,550	11,007	13.2%
	3000	1,350,000	\$124,987	\$68,850	\$56,137	\$141,498	\$85,361	\$56,137	16,511	13.2%
AVG.USE	1200	540,000	\$50,220	\$27,540	\$22,680	\$56,824	\$34,144	\$22,680	\$6,604	13.2%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		45.51%	54.49%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

BOSTON EDISON COMPANY
TYPICAL BILL ANALYSIS
LARGE GENERAL TOU RATE T-2

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Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	45,000	\$5,757	\$2,295	\$3,462	\$6,307	\$2,845	\$3,462	\$550	9.6%
	150	67,500	\$8,621	\$3,443	\$5,179	\$9,447	\$4,268	\$5,179	826	9.6%
	250	112,500	\$14,437	\$5,738	\$8,699	\$15,813	\$7,113	\$8,699	1,376	9.5%
	500	225,000	\$28,811	\$11,475	\$17,336	\$31,563	\$14,227	\$17,336	2,752	9.6%
	750	337,500	\$43,133	\$17,213	\$25,920	\$47,260	\$21,340	\$25,920	4,128	9.6%
	1000	450,000	\$57,455	\$22,950	\$34,505	\$62,958	\$28,454	\$34,505	5,504	9.6%
	1500	675,000	\$86,307	\$34,425	\$51,882	\$94,562	\$42,680	\$51,882	8,255	9.6%
	2000	900,000	\$114,951	\$45,900	\$69,051	\$125,958	\$56,907	\$69,051	11,007	9.6%
	3000	1,350,000	\$172,239	\$68,850	\$103,389	\$188,750	\$85,361	\$103,389	16,511	9.6%
AVG.USE	1200	540,000	\$69,120	\$27,540	\$41,580	\$75,725	\$34,144	\$41,580	\$6,604	9.6%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$27.77	PER BILL
	150<KW<=300	\$114.62	
	300<KW<=1000	\$166.67	
	KW > 1000	\$374.57	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

DISTRIBUTION (summer)	\$17.51	PER KVA
DISTRIBUTION (winter)	\$8.18	
TRANSITION (summer)	\$4.77	
TRANSITION (winter)	\$0.92	
TRANSMISSION (summer)	\$2.44	
TRANSMISSION (winter)	\$2.44	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

		PEAK		OFF-PEAK	
		37.67%	62.33%		
TRANSITION (summer)		2.916	0.709	CENTS/KWH	
TRANSITION (winter)		1.690	0.367	" "	
DEMAND-SIDE MGT		0.250	0.250	" "	
RENEWABLE ENERGY		0.050	0.050	" "	
TRANSITION RATE ADJ		0.135	0.135	" "	
DS ADJ + PENSION ADJ.		0.162	0.162	" "	

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	0.000	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	5.100	5.100	CENTS/KWH
SOSFA	1.223	1.223	" "

EXHIBIT 1

Boston Edison Deferrals for 2004
\$ in Millions

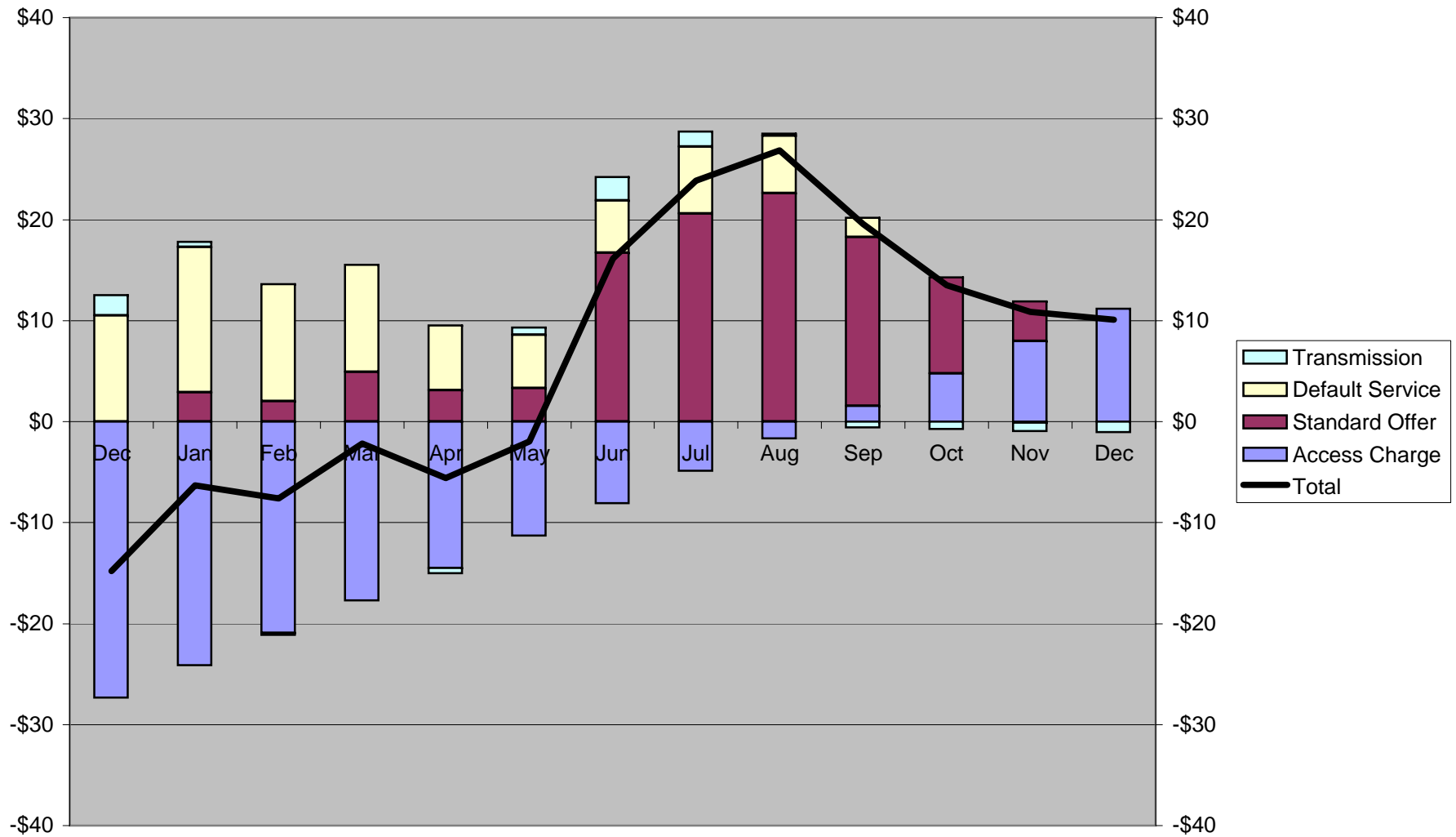


EXHIBIT 2 (PUBLIC)

Boston Edison Company
Transition Charge Calculation
\$ in Millions

Year	GWH Delivered	Transition Charge	Revenues for Delivered GWH	Fixed Component	Total Variable Component	Mitigation Incentive	Prior Year Deferral	Interest on Deferral	Expenses	(Over) Under Collection
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
2003										\$ (27.314)
2004	15,373.694	1.815	279.027	\$ 96.719	\$ 214.937	\$ 8.900	\$ (27.314)	\$ (2.972)	\$ 290.270	\$ 11.243
2005	15,513.840	2.112	327.673	91.872	218.615	4.720	11.243	1.223	327.673	-
2006	15,824.117	2.051	324.513	87.222	233.074	4.216	-	-	324.513	-
2007	16,140.599	1.996	322.233	82.339	236.293	3.601	-	-	322.233	-
2008	16,463.411	1.685	277.332	77.756	194.862	4.713	-	-	277.332	-
2009	16,792.679	1.651	277.194	72.833	201.736	2.625	-	-	277.194	-
2010	17,128.533	1.299	222.511	15.174	207.337	-	-	-	222.511	-
2011	17,471.104	0.856	149.614	-	149.614	-	-	-	149.614	-
2012	17,820.526	0.513	91.337	-	91.337	-	-	-	91.337	-
2013	18,176.937	0.497	90.424	-	90.424	-	-	-	90.424	-
2014	18,540.476	0.167	31.023	-	31.023	-	-	-	31.023	-
2015	18,911.286	0.154	29.111	-	29.111	-	-	-	29.111	-
2016	19,289.512	0.107	20.629	-	20.629	-	-	-	20.629	-

Col B 2004 per Page 2; 2005 equals 102% of 2004 forecast sales; years beyond 2005 reflect 2% growth

Col C 2004 per Page 2; 2005 and later: Col J / Col B

Col D 2004 per Page 2; 2005 and later: Col J

Col E Exh BEC-JFL-1, Pg 3, Col E

Col F Exh BEC-JFL-1, Pg 4, Col M

Col G Exh BEC-JFL-1, Pg 5, Col E

Col H Col. K prior year

Col I Col. H times 10.88%

Col J Sum Col E thru Col I

Col K Col J - Col D

Boston Edison Company
Forecast 2004 Transition Revenues
\$ in Millions

Line	Description	GWH	A/C #	Per Book \$	Total
1	<u>2004 Estimated Transition Billed Revenues:</u>				
2	Residential Transition	4,349.485	440 160	\$ 80.448	
3	Industrial Transition	1,304.662	442 430	23.083	
4	Commercial Transition (includes WR rate and Special Contracts)	9,538.869	442440/500	164.695	
5	Street Light Transition	<u>146.250</u>	444 060	<u>2.686</u>	
6	Total Billed Revenues	15,339.266			\$ 270.912
7	<u>2004 Estimated Transition Unbilled Revenues:</u>			<u>Value</u>	
8	Less: Residential Transition Unbilled @ 12/31/03	(142.891)			
9	Plus: Residential Transition Unbilled @ 12/31/04	156.812	440 162	\$ 0.504	
10	Less: Industrial Transition Unbilled @ 12/31/03	(49.270)			
11	Plus: Industrial Transition Unbilled @ 12/31/04	51.243	442 435	0.797	
12	Less: Commercial Transition Unbilled @ 12/31/03	(323.822)			
13	Plus: Commercial Transition Unbilled @ 12/31/04	<u>342.356</u>	442 505	<u>6.814</u>	
14	Total Unbilled Revenues	<u>34.428</u>			\$ 8.115
15	Total 2004 Transition Revenues	<u>15,373.694</u>	<u>1.815</u>		<u>\$ 279.027</u>

Boston Edison Company
Summary of Transition Charge - Fixed Component
\$ in Millions

<u>Year</u>	<u>Securitization Principal</u>	<u>Amort.</u>	<u>Interest & Expense</u>	<u>Total</u>
Col. A	Col. B	Col. C	Col. D	Col. E
				(Col. C + Col. D)
2004	\$ 356.666	\$ 68.712	\$ 28.007	\$ 96.719
2005	288.206	68.460	23.412	91.872
2006	219.664	68.542	18.680	87.222
2007	151.268	68.396	13.943	82.339
2008	82.660	68.608	9.148	77.756
2009	14.159	68.501	4.332	72.833
2010	-	14.159	1.016	15.174

Boston Edison Company
Summary of Transition Charge - Variable Component
\$ in Millions

Year	Actual Nuclear Decomm.	Actual Power Total Obligations	Actual Power Contracts Market Value	Net Power Obligation	Actual Transmission in Support of Remote Generating Units	Actual Purchased Power Contract Buyouts	Future Use	Revenue Credits & Damages, Costs, or net Recoveries	Other	Rate Design Adjustment	Reversal of Prior Year Rate Design Adjustment	Actual Total Variable Component
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M
2004	\$ -	\$ 377.035	\$ 190.745	\$ 186.290	\$ -	\$ -	\$ -	\$ 28.944	\$ -	\$ (4.687)	\$ 4.390	\$ 214.937
2005	-	303.408	133.693	169.715	-	-	-	44.213	-	-	4.687	218.615
2006	-	305.869	117.165	188.704	-	-	-	44.370	-	-	-	233.074
2007	-	301.616	105.403	196.213	-	-	-	40.080	-	-	-	236.293
2008	-	302.485	108.403	194.082	-	-	-	0.780	-	-	-	194.862
2009	-	305.085	104.129	200.956	-	-	-	0.780	-	-	-	201.736
2010	-	315.606	109.049	206.557	-	-	-	0.780	-	-	-	207.337
2011	-	245.799	96.965	148.834	-	-	-	0.780	-	-	-	149.614
2012	-	159.975	69.028	90.947	-	-	-	0.390	-	-	-	91.337
2013	-	161.998	71.574	90.424	-	-	-	-	-	-	-	90.424
2014	-	86.984	55.961	31.023	-	-	-	-	-	-	-	31.023
2015	-	86.608	57.497	29.111	-	-	-	-	-	-	-	29.111
2016	-	62.979	42.350	20.629	-	-	-	-	-	-	-	20.629

Note

Description

Col. C	2004 D.T.E. 04-xx BEC-JFL-4, p.3, line 14; 2005 BEC-JFL-6, p.3, line 14.
Col. D	2004 D.T.E. 04-xx BEC-JFL-4, p.2, line 13; 2004 BEC-JFL-6, p.2, line 13.
Col. E	Col C - Col D
Col. G	No Current Buyouts
Col. I	per Exhibit BEC-JFL-2
Col. K	per Exhibit BEC-HCL-6
Col. L	Reversal of Prior Year Col. K)
Col. M	Col B + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L

**Boston Edison Company
Summary of Transition Charge - Incentive
\$ in Millions**

Year	Base Transition Charge (cents/kWh)	Cumulative Rolling Average Transition Charge (cents/kWh)	Cumulative Bonus Allowed	Nominal Annual Incremental Bonus Required	Impact on Transition Charge
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
2003	1.788	2.04	58.187	10.644	0.07
2004	1.815	2.01	63.873	8.900	0.06
2005	2.112	2.02	66.701	4.720	0.03
2006	2.051	2.02	69.071	4.216	0.03
2007	1.996	2.02	70.970	3.601	0.02
2008	1.685	1.99	73.301	4.713	0.03
2009	1.651	1.96	74.519	2.625	0.02

Legend:

Col. B Exh. BEC-JFL-1 (Supp) Page 1 Col. C
Col. C Cumulative average of current & prior years shown in Col. B
Col. D For any given year based upon cumulative average transition charge, interpolate bonus from the table below:
Col. E $(\text{Col. D current year} - \text{Col. D prior year}) * (1 + \text{WACC AT})^n$,
where n = number of years since 1998 +1, and WACC AT is the weighted cost of capital after-tax equal to 6.61%
Col. F Col. E / Current year GWH sales, Page 1 Col. B

Assumptions:

1998 \$ NPV Cumulative Bonus/(Penalty)

Rolling Average Access Charge

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
1.00 \$	21 \$	38 \$	52 \$	63 \$	72 \$	80 \$	85 \$	90 \$	93 \$	96 \$	97 \$	98
1.20	20	36	49	60	68	76	81	86	89	91	92	93
1.40	19	34	47	57	65	72	77	81	84	86	88	88
1.60	18	32	44	53	61	68	73	77	79	81	83	83
1.80	17	31	41	50	58	64	68	72	75	77	78	78
2.00	16	29	39	47	54	60	64	68	70	72	73	74
2.20	14	25	34	41	47	52	56	59	61	62	63	64
2.40	12	21	29	35	40	44	47	50	51	53	54	54
2.60	10	17	23	28	33	36	39	41	42	43	44	44
2.80	8	13	18	22	25	28	30	32	33	34	34	34
3.00	5	10	13	16	18	20	22	23	24	24	25	25
3.20	3	6	8	10	11	12	13	14	14	15	15	15
3.40	1	2	3	3	4	4	4	5	5	5	5	5
3.50	0	0	0	0	0	0	0	0	0	0	0	0

Boston Edison Company
Power Contract Obligations
Annual Total Cost - Capacity & Energy (\$ in Millions)

<u>Year</u>	<u>OSP 1</u>	<u>OSP 2</u>	<u>NEA 1</u>	<u>NEA 2</u>	<u>Masspower</u>	<u>MBTA Jets 1</u>	<u>MBTA Jets 2</u>	<u>Entergy Nuclear</u>	<u>HQ 1</u>	<u>HQ 2</u>	<u>HQ Line Usage</u>	<u>Conn Yankee</u>	<u>MA Yankee</u>	<u>Total</u>
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
2004														
2005														
2006														
2007														
2008														
2009														
2010														
2011														
2012														
2013														
2014														
2015														
2016														

REDACTED

**Boston Edison Company
Power Contract Obligations
Annual Market Value (\$ in Millions)**

<u>Year</u>	<u>OSP 1</u>	<u>OSP 2</u>	<u>NEA 1</u>	<u>NEA 2</u>	<u>Masspower</u>	<u>MBTA Jets 1</u>	<u>MBTA Jets 2</u>	<u>Entergy Nuclear</u>	<u>HQ 1</u>	<u>HQ 2</u>	<u>HQ Line Usage</u>	<u>Conn Yankee</u>	<u>MA Yankee</u>	<u>Total</u>
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
2004														
2005														
2006														
2007														
2008														
2009														
2010														
2011														
2012														
2013														
2014														
2015														
2016														

REDACTED

Boston Edison Company
Power Contract Obligations
Annual Above Market Cost (\$ in Millions)

<u>Year</u>	<u>OSP 1</u>	<u>OSP 2</u>	<u>NEA 1</u>	<u>NEA 2</u>	<u>Masspower</u>	<u>MBTA Jets 1</u>	<u>MBTA Jets 2</u>	<u>Entergy Nuclear</u>	<u>HQ 1</u>	<u>HQ 2</u>	<u>HQ Line Usage</u>	<u>Conn Yankee</u>	<u>MA Yankee</u>	<u>Total</u>
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. P
2004														
2005														
2006														
2007														
2008														
2009														
2010														
2011														
2012														
2013														
2014														
2015														
2016														

REDACTED

EXHIBIT 3

Boston Edison Company
Monthly Standard Offer Deferral
\$ in Millions

Line	Description	Dec-03	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1	Standard Offer Revenues [page 5, line 6]		\$ (32.492)	\$ (32.454)	\$ (28.300)	\$ (27.863)	\$ (24.804)	\$ (25.783)	\$ (30.263)	\$ (32.004)	\$ (33.464)	\$ (33.765)	\$ (33.315)	\$ (33.635)	\$ (368.142)
2	Standard Offer Expense [line 12]		<u>35.433</u>	<u>31.541</u>	<u>31.211</u>	<u>25.987</u>	<u>25.006</u>	<u>39.211</u>	<u>34.060</u>	<u>34.035</u>	<u>27.542</u>	<u>26.564</u>	<u>27.644</u>	<u>29.769</u>	<u>368.003</u>
3	Standard Offer Deferral (Over) / Under Recovery		2.941	(0.913)	2.911	(1.876)	0.202	13.428	3.797	2.031	(5.922)	(7.201)	(5.671)	(3.866)	(0.139)
4	Interest on SO Deferral Balance [Note]		<u>0.002</u>	<u>0.003</u>	<u>0.005</u>	<u>0.006</u>	<u>0.004</u>	<u>0.014</u>	<u>0.026</u>	<u>0.030</u>	<u>0.027</u>	<u>0.018</u>	<u>0.009</u>	<u>0.003</u>	<u>0.147</u>
5	SO Deferral (Over) / Under Ending Balance	<u>\$ -</u>	<u>\$ 2.943</u>	<u>\$ 2.033</u>	<u>\$ 4.949</u>	<u>\$ 3.079</u>	<u>\$ 3.285</u>	<u>\$ 16.727</u>	<u>\$ 20.550</u>	<u>\$ 22.611</u>	<u>\$ 16.716</u>	<u>\$ 9.533</u>	<u>\$ 3.871</u>	<u>\$ 0.008</u>	
6	<u>Standard Offer Expense Detail</u>														
7	NUG Purchases [page 2, line 13]		\$ 15.745	\$ 15.930	\$ 14.563	\$ 16.464	\$ 12.856	\$ 15.467	\$ 16.788	\$ 16.788	\$ 16.284	\$ 16.788	\$ 16.284	\$ 16.788	\$ 190.745
8	Short Term Market Transactions [page 4, line 6]		<u>21.004</u>	<u>16.901</u>	<u>18.150</u>	<u>10.614</u>	<u>13.380</u>	<u>25.361</u>	<u>18.463</u>	<u>18.514</u>	<u>12.412</u>	<u>10.834</u>	<u>12.336</u>	<u>13.810</u>	<u>191.779</u>
9	Subtotal [line 7 + line 8]		<u>36.749</u>	<u>32.831</u>	<u>32.713</u>	<u>27.078</u>	<u>26.236</u>	<u>40.828</u>	<u>35.251</u>	<u>35.302</u>	<u>28.696</u>	<u>27.622</u>	<u>28.620</u>	<u>30.598</u>	<u>382.524</u>
10	Wholesale % [page 6, line 7]		3.58%	3.93%	4.59%	4.03%	4.69%	3.96%	3.38%	3.59%	4.02%	3.83%	3.41%	2.71%	
11	Wholesale Cost [line 9 * line 10]		<u>1.316</u>	<u>1.290</u>	<u>1.502</u>	<u>1.091</u>	<u>1.230</u>	<u>1.617</u>	<u>1.191</u>	<u>1.267</u>	<u>1.154</u>	<u>1.058</u>	<u>0.976</u>	<u>0.829</u>	<u>14.521</u>
12	Standard Offer Expense [line 9 - line 11]		<u>\$ 35.433</u>	<u>\$ 31.541</u>	<u>\$ 31.211</u>	<u>\$ 25.987</u>	<u>\$ 25.006</u>	<u>\$ 39.211</u>	<u>\$ 34.060</u>	<u>\$ 34.035</u>	<u>\$ 27.542</u>	<u>\$ 26.564</u>	<u>\$ 27.644</u>	<u>\$ 29.769</u>	<u>\$ 368.003</u>

Note

Interest = [Prior Month Line 5 + [Current Month Line 3 * 0.5]] * Annual Interest Rate / 12 months

Annual Interest Rate	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	
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**Boston Edison Company
Monthly NUG Generation
GWH**

Line	Description	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1	Masspower	68.374	59.565	50.571	59.609	63.944	46.019	62.455	62.455	60.441	62.455	60.441	62.455	718.784
2	Entergy Nuclear	170.595	181.865	172.814	187.875	194.377	186.566	186.359	186.359	180.347	186.359	180.347	186.359	2,200.222
3	MBTA Jets 1	0.061	0.095	0.011	(0.011)	0.027	0.007	0.072	0.072	0.070	0.072	0.070	0.072	0.618
4	MBTA Jets 2	0.007	0.035	0.012	0.034	0.046	(0.006)	0.107	0.107	0.103	0.107	0.103	0.107	0.762
5	NEA 1	78.398	101.984	97.212	108.365	31.448	87.732	103.354	103.354	100.020	103.354	100.020	103.354	1,118.595
6	NEA 2	68.111	63.457	60.487	67.428	19.562	54.593	66.178	66.178	64.043	66.178	64.043	66.178	726.436
7	Ocean State 1	18.292	14.774	6.900	1.888	20.057	19.645	15.521	15.521	15.521	15.521	15.521	15.521	174.682
8	Ocean State 2	<u>17.820</u>	<u>4.854</u>	<u>2.002</u>	<u>15.744</u>	<u>14.831</u>	<u>19.663</u>	<u>15.552</u>	<u>15.552</u>	<u>15.552</u>	<u>15.552</u>	<u>15.552</u>	<u>15.552</u>	<u>168.226</u>
9	NUGs Generation	421.658	426.629	390.009	440.932	344.292	414.219	449.598	449.598	436.097	449.598	436.097	449.598	5,108.325
10	Less: Assumed Line Losses @ 6.86%	<u>(28.926)</u>	<u>(29.267)</u>	<u>(26.755)</u>	<u>(30.248)</u>	<u>(23.618)</u>	<u>(28.415)</u>	<u>(30.842)</u>	<u>(30.842)</u>	<u>(29.916)</u>	<u>(30.842)</u>	<u>(29.916)</u>	<u>(30.842)</u>	<u>(350.429)</u>
11	Net GWH Delivered	392.732	397.362	363.254	410.684	320.674	385.804	418.756	418.756	406.181	418.756	406.181	418.756	4,757.896
12	Dist Co Settlement Price	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	<u>\$ 0.04009</u>	
13	Cost of NUG Purchases	<u>\$ 15.745</u>	<u>\$ 15.930</u>	<u>\$ 14.563</u>	<u>\$ 16.464</u>	<u>\$ 12.856</u>	<u>\$ 15.467</u>	<u>\$ 16.788</u>	<u>\$ 16.788</u>	<u>\$ 16.284</u>	<u>\$ 16.788</u>	<u>\$ 16.284</u>	<u>\$ 16.788</u>	<u>\$ 190.745</u>

Boston Edison Company
Total NUG Cost
\$ in Millions

Line	Description	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1	Masspower	\$ 5.389	\$ 5.185	\$ 5.440	\$ 5.423	\$ 5.545	\$ 6.192	\$ 5.079	\$ 5.079	\$ 5.026	\$ 5.660	\$ 5.606	\$ 5.661	\$ 65.285
2	Entergy Nuclear	8.954	8.588	8.160	8.871	9.178	8.810	8.800	8.800	8.516	8.800	8.516	8.800	104.793
3	MBTA Jets 1	0.124	0.167	0.145	0.143	0.151	0.147	0.130	0.130	0.130	0.130	0.130	0.130	1.657
4	MBTA Jets 2	0.236	0.240	0.224	0.234	0.236	0.224	0.214	0.214	0.214	0.214	0.214	0.215	2.679
5	NEA 1	4.932	6.403	6.196	6.936	1.931	5.659	6.718	6.718	6.501	6.718	6.501	6.718	71.931
6	NEA 2	7.122	6.777	6.294	7.090	2.035	5.852	7.845	7.733	7.516	7.042	6.862	6.787	78.955
7	Ocean State 1	1.032	1.754	0.696	0.732	2.547	1.383	1.632	1.632	1.632	1.632	1.632	1.632	17.936
8	Ocean State 2	0.918	1.103	0.778	1.515	1.409	1.922	1.647	1.647	1.647	1.647	1.647	1.647	17.527
9	Hydro Quebec 1	0.101	0.101	0.102	0.103	0.119	0.112	0.103	0.103	0.103	0.103	0.103	0.103	1.256
10	Hydro Quebec 2	0.583	0.454	0.456	0.440	0.513	0.430	0.450	0.450	0.450	0.450	0.450	0.450	5.576
11	HQ Energy Line Usage	(0.054)	(0.137)	(0.222)	(0.052)	(0.069)	(0.016)	(0.167)	(0.167)	(0.167)	(0.167)	(0.167)	(0.167)	(1.552)
12	Connecticut Yankee	0.451	0.412	0.292	0.341	0.341	0.339	0.555	0.553	0.626	0.626	0.626	0.626	5.788
13	Mass Yankee	0.440	0.440	0.440	0.440	0.425	0.433	0.431	0.431	0.431	0.431	0.431	0.431	5.204
14	Total NUG Cost	<u>\$30.228</u>	<u>\$31.487</u>	<u>\$29.001</u>	<u>\$32.216</u>	<u>\$24.361</u>	<u>\$31.487</u>	<u>\$33.437</u>	<u>\$33.323</u>	<u>\$32.625</u>	<u>\$33.286</u>	<u>\$32.551</u>	<u>\$33.033</u>	<u>\$377.035</u>

Boston Edison Company
Monthly Short Term Market Transactions
\$ in Millions

<u>Line</u>	<u>Description</u>	<u>Account</u>	<u>Actual Jan-04</u>	<u>Actual Feb-04</u>	<u>Actual Mar-04</u>	<u>Actual Apr-04</u>	<u>Actual May-04</u>	<u>Actual Jun-04</u>	<u>Estimate Jul-04</u>	<u>Estimate Aug-04</u>	<u>Estimate Sep-04</u>	<u>Estimate Oct-04</u>	<u>Estimate Nov-04</u>	<u>Estimate Dec-04</u>	<u>Total</u>
	<u>Cost</u>														
1	Short Term SO - Sales	447640	\$(24.867)	\$(19.464)	\$(16.156)	\$(18.258)	\$(14.291)	\$(16.462)	\$(21.378)	\$(21.288)	\$(17.313)	\$(17.422)	\$(17.597)	\$(18.344)	\$(222.840)
2	Short Term SO - Energy	555010	45.206	35.724	33.656	28.226	27.022	41.238	39.178	39.139	29.061	27.593	29.270	31.490	406.803
3	Short Term SO - Capacity	555020	-	0.001	-	-	-	-	-	-	-	-	-	-	0.001
4	ISO - NE	555030	0.640	0.621	0.645	0.650	0.648	0.589	0.650	0.650	0.650	0.650	0.650	0.650	7.693
5	Miscellaneous Transmission	565260	0.025	0.019	0.005	(0.004)	0.001	(0.004)	0.013	0.013	0.014	0.013	0.013	0.014	0.122
6	Total ST Market Cost		<u>\$ 21.004</u>	<u>\$ 16.901</u>	<u>\$ 18.150</u>	<u>\$ 10.614</u>	<u>\$ 13.380</u>	<u>\$ 25.361</u>	<u>\$ 18.463</u>	<u>\$ 18.514</u>	<u>\$ 12.412</u>	<u>\$ 10.834</u>	<u>\$ 12.336</u>	<u>\$ 13.810</u>	<u>\$ 191.779</u>

Boston Edison Company
Standard Offer Revenue
\$ in Millions

Line	Description	Account	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1	<u>Standard Offer Revenues</u>														
2	Residential	440170	\$ 14.042	\$ 13.968	\$ 11.180	\$ 11.252	\$ 9.374	\$ 9.868	\$ 8.550	\$ 9.258	\$ 9.246	\$ 9.196	\$ 9.653	\$ 10.379	\$ 125.966
3	Commercial	442450	15.967	16.285	14.651	14.299	13.299	13.767	18.677	19.786	20.799	21.274	20.370	20.181	209.355
4	Industrial	442460	1.974	1.747	2.031	1.912	1.774	1.816	2.804	2.719	3.125	2.936	2.904	2.660	28.402
5	Street Light	444070	0.509	0.454	0.438	0.400	0.357	0.332	0.232	0.241	0.294	0.359	0.388	0.415	4.419
6	Total Standard Offer Revenues		<u>\$ 32.492</u>	<u>\$ 32.454</u>	<u>\$ 28.300</u>	<u>\$ 27.863</u>	<u>\$ 24.804</u>	<u>\$ 25.783</u>	<u>\$ 30.263</u>	<u>\$ 32.004</u>	<u>\$ 33.464</u>	<u>\$ 33.765</u>	<u>\$ 33.315</u>	<u>\$ 33.635</u>	<u>\$ 368.142</u>
7	Standard Offer GWH Sales		646.596	636.840	555.017	546.460	486.415	505.312	593.408	627.518	585.967	534.010	526.902	531.952	6,776.397

Boston Edison Company
Monthly Wholesale GWH Sales, Wholesale Sales as Percentage of Sales

Line	Wholesale Customer	Actual Jan-04	Actual Feb-04	Actual Mar-04	Actual Apr-04	Actual May-04	Actual Jun-04	Estimate Jul-04	Estimate Aug-04	Estimate Sep-04	Estimate Oct-04	Estimate Nov-04	Estimate Dec-04	Total
1	Braintree	8.541	9.206	9.693	9.273	9.087	8.421	7.409	7.990	11.921	8.160	-	-	89.701
2	MassPort	15.441	16.815	17.005	13.679	14.873	12.435	13.343	15.397	12.623	13.112	18.615	14.808	178.146
3	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Wholesale Sales	23.982	26.021	26.698	22.952	23.960	20.856	20.752	23.387	24.544	21.272	18.615	14.808	267.847
5	Retail Sales - SO	<u>646.596</u>	<u>636.840</u>	<u>555.017</u>	<u>546.460</u>	<u>486.415</u>	<u>505.312</u>	<u>593.408</u>	<u>627.518</u>	<u>585.967</u>	<u>534.010</u>	<u>526.902</u>	<u>531.952</u>	<u>6,776.397</u>
6	Total Sales (Whsle + SO)	<u>670.578</u>	<u>662.861</u>	<u>581.715</u>	<u>569.412</u>	<u>510.375</u>	<u>526.168</u>	<u>614.160</u>	<u>650.905</u>	<u>610.511</u>	<u>555.282</u>	<u>545.517</u>	<u>546.760</u>	<u>7,044.244</u>
7	Wholesale % (Line 4 / line 6)	3.58%	3.93%	4.59%	4.03%	4.69%	3.96%	3.38%	3.59%	4.02%	3.83%	3.41%	2.71%	